Submit 1 Copy To Appropriate District State of New M	lavian Earry C 102
Office State Of New IV	Bouring Description Description
District I - (575) 393-616 HOBBS OCDERY, Minerals and Nat 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 3002545529
District II – (575) 748-1283 811 S. First St., Artesia, NM 884AY 01 2019 District III – (505) 334-6178	N DIVISION
$\underline{DSulet m} = (505) 554-6178 \qquad 1220 \text{ South St. Fra}$	ancis Dr. 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 DECENCEN Santa Fe, NM 8	37505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, TM EIVED	313191
87505 SUNDRY NOTICES AND REPORTS ON WELL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 501H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN
4. Well Location	
Unit Letter A	
	ange 32E NMPM County LEA
11. Elevation (Show whether D. 342	R, <i>RKB, RT, GR, etc.)</i> 6 GL
12. Check Appropriate Box to Indicate 1	Nature of Notice Report or Other Data
•• •	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	COMMENCE DRILLING OPNS. C PAND A
PULL OR ALTER CASING MULTIPLE COMPL OWNHOLE COMMINGLE	CASING/CEMENT JOB
OTHER:	OTHER: DRILL CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
04/20/19 8-3/4" HOLE 5	
04/20/19 1st Intermediate Casing @ 4,795'	
Ran 9-5/8", 40# J-55 LTC (0' - 3,798')	
Ran 9 5/8" 40# HCK-55 LTC (3,798' - 4,795') Lead Cement w/ 250 sx Class C (12.7 ppg, 2.24 yld), Tail w/ 860 sx Class C (12.7 ppg, 2.32 yld),	
Test casing to 2,100 psi for 30 min - Good Circ (247 bbls) 619 sx cement to surface Resume Drilling	
	to cover
y new	
/~	
· · · · · · · · · · · · · · · · · · ·	
Spud Date: 03/18/10 Rig Release D	ate:
Spud Date: 03/18/19	
I hereby certify that the information above is true and complete to the l	best of my knowledge and belief.
SIGNATURE MU TITLE Sr. F	Regulatory Administrator DATE 04/25/19
Type or print hame Emily follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163	
For State Use Only	
APPROVED BY:	
Conditions of Approval (if any):	
×	C ·
-	r