Submit 1 Copy	To Appropriate District	State of New M	<i>A</i> exico			C-103	
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NN 882 OBBS District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				Revised July 18, 2013			
				30	-025-45630	_	
				5. Indicate Type STATE	of Lease 🗍		
Santa Fe NM 87505				6. State Oil & Ga			
District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505							
	SUNDRY NOTICES	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				HEARN	HEARNS 34 STATE		
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other				8. Well Number	406H		
2. Name of Operator EOG RESOURCES				9. OGRID Numb	er 7377		
3. Address of Operator				10. Pool name or Wildcat			
P O BOX 2267, MIDLAND TX 79702				59900] TRIPLE X; BONE SPRING			
4. Well Location Unit Letter P : 300 feet from the SOUTH line and 248 feet from the EAST line							
	t LetterP300_ tion34		[Hline and 24] Range 33E	NMPM	County LEA	_line	
300		Elevation (Show whether L					
3485 GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
DEDEODM		SEQUENT RE					
PERFORM REMEDIAL WORK I PLUG AND ABANDON REMEDIAL WORK					ALTERING CASIN P AND A		
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT							
CLOSED-LC OTHER:	OP SYSTEM	П	OTHER: DRIL	L CSG		LTX	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
04/17/19 8-3/4 hole V P ~~ 04/17/19 Production Casing @ 15,060' MD, 10,594' TVD							
04/1 Ran	7/19 Production Casing @ 5-1/2", 20#, ICYP110, Ge) 15,060' MD, 10,594' TV oconn (MJ @ 9.945')	D				
Lead	Cement w/ 580 sx Class	C (3.48 vld. 10.5 ppg). T	ail w/ 1,245 sx Clas	s H (1.19 yld, 14.4	15 ppg)		
Test casing to 1,850 psi, Did not circ cement to surface, TOC @ 813' by Calc Waiting on CBL RR Completion to follow							
				•			
,							
Spud Date:	04/05/19	Rig Release	Date:				
Spud Date.	04/03/13		04/20/19				
I hereby certif	y that the information above	is true and complete to the	best of my knowledg	e and belief.			
		()_					
SIGNATURE	/// we	TITLE Sr.	Regulatory Admini	strator DA	TE 04/25/19		
Type or prink	mame Emily Follis	E-mail addre	ess: emily_follis@e	ogresources.com	ONE: 432-848-9	163	
For State Use		^				1	
APPROVED	BY:	TITLE		DA	TE 06/86	/19	
	Approval (if any):					///	
					~		