

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

HOBBS OCD
RECEIVED
MAY 02 2019

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address K.P. Kauffman Company, Inc.		2. OGRID Number 228296
		3. API Number 30-025-30147
4. Property Code 323118	5. Property Name State 2	6. Well No. 1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	2	17S	37E	1	530	North	660	East	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
No Change									

9. Pool Information

Pool Name Lovington (Paddock) WC-025 G-03 S173702A; PADDOCK	Pool Code 040600 98318
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Additional Well Information

11. Work Type Plugback	12. Well Type Oil	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation 3,751.4
16. Multiple	17. Proposed Depth 6,850' (PBSD)	18. Formation Lovington (Paddock)	19. Contractor	20. Spud Date 11-30-1987 (Orig.)
Depth to Ground water Unk. - 13 3/8" Surf csg @ 412'		Distance from nearest fresh water well Unk. - no development in immediate area		Distance to nearest surface water N/A

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 1/2"	13 3/8"	54.5	412'	500	Surf.
Inter.	11'	8 5/8"	32	4,172	1,750	Surf
Prod.	7 7/8"	5 1/2"	15.5 & 17.0	12,023	900	10,500'

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
7 1/16 - 5,000# (Dbl. Ram)	5,000 psi	5,000 psi	Townsend

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/>, if applicable. Signature: <i>Alan Harrison</i></p> <p>Printed name: Alan Harrison</p> <p>Title: V.P. Expl. & Prod.</p> <p>E-mail Address: aharrison@kpk.com</p>	OIL CONSERVATION DIVISION	
	Approved By: <i>[Signature]</i>	
	Title:	
	Approved Date: 05/07/19	Expiration Date: 05/07/21

ADDITIONAL BONDING MUST BE IN PLACE PRIOR TO DOING WORK

Date: April 26, 2019	Phone: 303-825-4822	Conditions of Approval Attached
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