

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD
MAY 06 2019
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address XTO ENERGY INC 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND, TX 79707		2. OGRID Number 5380
3. Property Code 725623		4. Property Name BOOTSTRAP BILL STATE
5. API Number 30-025-45912		6. Well No. 3H

7. Surface Location

UL - Lot A M (4)	Section 31	Township 19S	Range 35E	Lot Idn 4	Feet from 241	N/S Line SOUTH	Feet From 1,169	E/W Line WEST	County LEA
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8. Proposed Bottom Hole Location

UL - Lot C	Section 31	Township 19S	Range 35E	Lot Idn	Feet from 50	N/S Line NORTH	Feet From 1,800	E/W Line WEST	County LEA
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9. Pool Information

Pool Name WC-25 G-08 S203506D; BONE SPRING	Pool Code 97683 97983
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Additional Well Information

11. Work Type N	12. Well Type OIL	13. Cable/Rotary R	14. Lease Type STATE	15. Ground Level Elevation 3,703
16. Multiple	17. Proposed Depth 15,230'	18. Formation 1st Bone Spring	19. Contractor	20. Spud Date 07/01/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	17.5	13.375	54.5	1,850'	1625	0'
INTERM1	12.25	9.625	40	3,950'	1315	0'
PROD	8.75	5.5	17	15,230'	1935	3,450'

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	3000	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: <i>Kelly Kardos</i>		OIL CONSERVATION DIVISION	
Printed name: Kelly Kardos		Approved By: <i>[Signature]</i>	
Title: Regulatory Coordinator		Title:	
E-mail Address: kelly_kardos@xtoenergy.com		Approved Date: 05/06/19 Expiration Date: 05/06/21	
Date: 5/03/2019 Phone: 432-620-4374		See Attached	
GCP Rec 05/06/19		Conditions of Approval Attached	

Conditions of Approval

CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-45912	XTO ENERGY INC	BOOTSTRAP BILL State # 003H

Applicable conditions of approval marked with XXXXXX

Drilling

XXXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Casing

XXXXXXX	SURFACE & INTERNEMIATE(1) CASING - Cement must circulate to surface --
XXXXXXX	PRODUCTION CASING - Cement must tie back into intermediate casing --
XXXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Lost Circulation

XXXXXXX	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

Stage Tool

XXXXXXX	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
XXXXXXX	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
XXXXXXX	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

Completion & Production

XXXXXXX	Will require a directional survey with the C-104