

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. <b>30-025-02946</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Central Vacuum Unit</b>
8. Well Number <b>20</b>
9. OGRID Number <b>4323</b>
10. Pool name or Wildcat <b>Vacuum, Grayburg-San Andres</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Chevron Midcontinent, LP USA Inc.</b>	
3. Address of Operator <b>6301 Deauville Blvd., Midland, TX 79706</b>	
4. Well Location Unit Letter <b>L</b> : <b>1980</b> feet from the <b>South</b> line and <b>621</b> feet from the <b>West</b> line Section <b>30</b> Township <b>17S</b> Range <b>35E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4001' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/19 MOL w/ AWS. 4/11/19. Blow well down. Nipple up BOP. Dropped fitting downhole. Attempt to fish dropped fitting. 4/12/19 Bubble test casing, passed. TIH with Cyclone bailer/shoe and 2-3/8" WS. Set down on RBP. Pump 60 bbls fresh water to catch fish. Finish clean sand off existing RBP. Unable to recover fish. TIH w/ setting tool and release RBP. TIH w/ RBP and set down on existing cement at 4003'. Set and release RBP. 4/15/19 Plug #1 with existing RBP at 4003' spot 155 sxs Class C cmt from 4003' to 2680'. Circulate well with 60 bbls brine and 15 sxs salt gel. After TOH, found RBP did not set and was pulled from well. WOC and tag cement low at 2680'. Perforate squeeze holes at 1728'. Plug #1a spot 15 sxs Class C cmt from 2680' - 2531'. Reverse circulate well clean. 4/16/19 Establish circulation. Pump 50 bbls FW to flush oil and fluid clean. Notified Kerry Fortner w/NMOCD of circulation. Approved squeeze cement from 1728' to surface. Plug #2 380 sxs Class C cmt from 1728'; lost circulation to FB tank with 285 sxs pumped. Notified H. Lucas CEMREC; advised to pump all cement on loc to regain circ if possible. Unable to regain circ. Displaced TOC to 300' with 7 bbls FW. SI well. 4/17/19 RU WL unit and lubricator; tag cement at 265'. PU and perforated at 250'. Pumped 20 bbls 10# brine; unable to establish circulation. Notified N. Glann w/CEMREC. TIH with AD-1 Pkr and tubing at 259'. P/T TOC to 1500# for 15 minutes. Plug #3 pump 70 sxs Class C cmt w/3% CC down braden-head. Pump additional 155 sxs with Class C cement; total 225 sxs. Rate 1 BPM at 0#; displaced with .5 bbl fresh water to clear WH valves. 4/18/19 Pump 40 bbls 10# down SC/ PC annulus; no circ. Plug #4 Pump 115 sxs Class C cement with 3% CC down BH; had cement coming to surface outside of wellbore. Surface casing full; no circ or cement inside 5.5" Production Csg. ND WH. RIH to 247'. Plug #5 Mix and pump 25 sxs Class C cement from 247' to surface; good cement at surface. RD RR 4/19/2019.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 4/30/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044  
For State Use Only

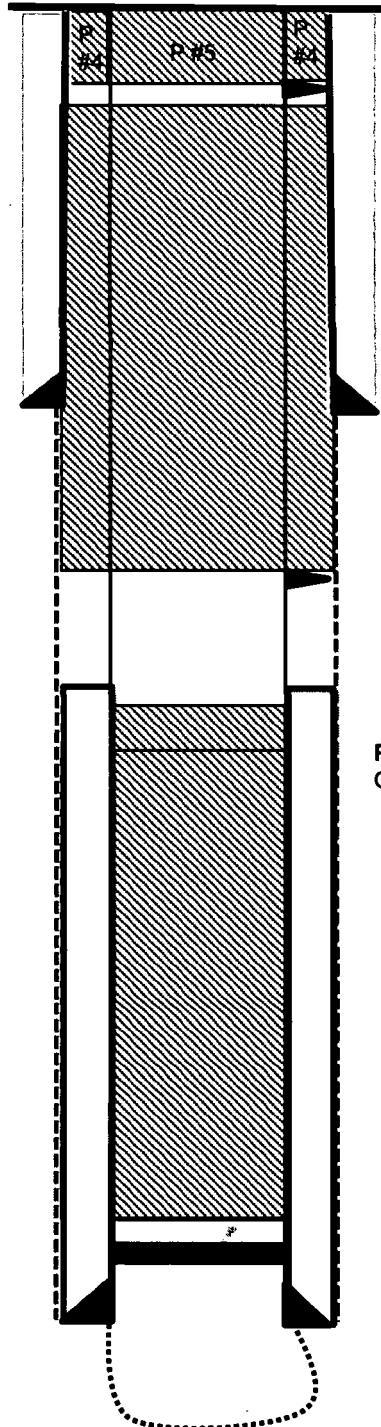
APPROVED BY: [Signature] TITLE Compliance Officer DATE 5-7-19  
Conditions of Approval (if any)

**CVU #20**  
**As Plugged WBD 4/18/19**

Vacuum, Grayburg-San Andres  
1980' FSL & 660' FWL, Section 30, T-17-S, R-35-E  
Lea County, NM/ API # 30-025-02946

Initial Spud: 9/26/38  
Initial Completion: 11/21/38  
Elevation: 3991' GL  
4002' KB

9-5/8" hole



**Plug #5: 246' - 0'**  
Pump 25 Class C cement inside casing from 265'

**Plug #4: 250' - 0'**  
Pump 115 Class C cement down BH.

**Perforate @ 250'**

**Plug #3: 250' - 0'**  
Pump 225 Class C cement; w/70 sxs 3% CC.

**Plug #2: 1728' - 300'**  
Pump 380 Class C cement; displace to 300'  
Tag TOC @ 265'.

7-5/8", 26.4# csg @ 1571'  
Cmt w/ 300 sxs, circulated

**Perforate @ 1728'**

**Plug #1A: 2680' - 2531'**  
Class C cement, 15 sxs

**Plug #1: 4003' - 2680';**  
**tagged low at 2680'.**  
Class C cement, 155 sxs

5.5, 17#, csg set @ 4088'  
Cmt w/ 200 sxs

Open Hole Interval:  
4088' - 4720'

5.5" CIBP set at 4040'  
Capped with 4 sxs Class C; tagged 4003'  
(2019)

6-3/4" hole

TD @ 4720'