Submit 1 Copy To Appropriate District Office	State of New M	exico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	·		30-025-06648
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ☐ FEE ☒
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Mittie Weatherly 8. Well Number: 2
1. Type of Well: Oil Well	Gas Well 🔲 Other 🔯	<u> </u>	
2. Name of Operator		201	9. OGRID Number
Chevron USA, Inc. 3. Address of Operator		30. 30	3323 Pool name or Wildcat
6301 Deauville Blvd., Midland	, TX 79706	Pbk Ci	Eunice, San Andres, North(Gas)
4. Well Location			
Unit Letter E: 1980 feet from the NORTH line and 990 feet from the WEST line			
Section 17 Township 21S Range 37E, NMPM, County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,485' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A 🗵		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	<u>_</u>		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 13 3/8" 48# @ 289': TOC @ surface; 8 5/8" 28# @ 2,790': TOC @ surface; 5 1/2"			
15.5# @ 6650': TOC @ 2900' (Temp Survey); CIBP @ 3918' w/ 35' cmt on top.			
Chevron USA Inc completed abandonment of this well as follows:			
Chevion OSA inc completed abandonment of this wen as follows.			
04/15/2019: MIRU CTU. Test casing to 560 PSI for 10 minutes – good. Kerry Fortner(NMOCD) approved tag @ 3,800,			
approved next plug, and waived WOC due to good test. M/P 6 BBLS MLF between plugs F/3,104' T/2,890'. Spot 70 SKS			
Class C, 1.33 YLD 14.8 PPG, F/ 3,800' T/ 3,104'.			
04/16/2019: Perforated @ 2,990'. Unable to establish injection. Perforated @ 2,890'. Unable to establish injection rate. Kerry			
Fortner(NMOCD) approved to spot across perfs. Spot 95 SKS Class C, 1.33 YLD 14.8 PPG, F/3,040' T/2,100'. WOC.			
Kerry Fortner(NMOCD) approved next perf and plug. Perforate @ 2,000'. Tag TOC @ 2,120'. Injection rate of 2 BPM @ 700 PSI. Sqz 40 SKS Class C, 1.33 YLD 14.8 PPG, F/2,000' T/1,601'.			
04/17/2019: Tag TOC @ 1,827'. Perforate @ 1,770'. Spot 4 BBLs MLF F/ 1,827' T/ 1,659'. Injection rate 2.5 BPM @ 450			
PSI. Kerry Fortner(NMOCD) approved perf and next plug. Sqz 40 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,770/ T/ 1,575'.			
04/18/2019: Perforate @ 1,270'. Tag TOC @ 1,500'. M/P 6 BBLs MLF. Injection rate of 2 BPM @ 500 PSI. Bubble test			
intermediate for 15 minutes – passed. Spot 326 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,270' to surface. RDMO.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and bench.			
01.		4/30/19	
X			
Hamis Lussa			
Howie Lucas Well Abandonmen	t Engineer, Attorney in fact		

For State Use Only
APPROVED BY:
Conditions of Approval (if any):

SIGNATURE

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

The Title Compliance Office A DATE 5-7-19

(if any):