

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-28929
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SUNBURST COX
8. Well Number 001
9. OGRID Number 370922
10. Pool name or Wildcat CUERNO LARGO; UPPER PENNSYLVANIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
REMNANT OIL OPERATING. LLC

3. Address of Operator
PO BOX 5375, Midland, TX 79704

4. Well Location

Unit Letter C : 660 feet from the N line and 1650 feet from the W line
Section 36 Township 10S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4307 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Remnant Oil Operating respectfully requests to temporarily abandon the Sunburst Cox #001 while behind pipe intervals are being identified and evaluated. A CIBP will be set a maximum of 100' above the top of the liner set point.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 04/29/2019

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5-7-19
Conditions of Approval (if any):

REMNANT OIL CO., LLC

Lease/Well No.:

Location:

LEASE No.:

API No. :

Sunburst Cox #1 - Current Wellbore Configuration

660' FNL & 1650' FWL

UL: C, SEC: 36, T: 10-S, R: 32-E

LEA County, NM

ELEVATION, GL:

4,113 ft

KB:

4,133 ft

FIELD: Cuerno Largo Penn

Spudded:

10/10/84

30-025-28929

17-1/2" HOLE
Surface Csg:
13-3/8" 54.5#
Csg Set @ 375'
Cmt'd w/ 375 sx

12-1/4" HOLE
Intermed. Csg.
8-5/8" 24#/32#
Csg set @ 3,760'
Cmt'd w/ 1100 sx

7-7/8" HOLE
Production Csg:
5 1/2" 20# N-80 LT&C
Csg Set @ 10,450'
Cmt'd w/ 475 sx

CIBP @ 8,684'
w/ 2 sx cmt

CIBP @ 9,115'
w/ 35' cmt

CIBP @ 10,000'

CIBP @ 10,350'

TOC @ Surf.

TOC @ Surf.

2-7/8" tbg set @ 8574'
SN @ 8538'
TAC @ 8341'

PERFS / Zone:
8532 - 62' / Abo

8750 - 54' / Wolfcamp

9204 - 08' / Wolfcamp

9230 - 44' / Wolfcamp

9796 - 808' / Pennsylvanian

10,370 - 90' / Pennsylvanian

10,450' TD
8,684' PBTD

REMANT OIL Co., LLC

Lease/Well No.:
Location:

Sunburst Cox #1 - Proposed TA Wellbore Configuration

660' FNL & 1650' FWL
UL: C, SEC: 36, T: 10-S, R: 32-E
LEA County, NM

ELEVATION, GL: 4,113 ft
KB: 4,133 ft

FIELD: Cuerno Largo Penn

LEASE No.:
API No.:

30-025-28929

Spudded: 10/10/84

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Surface Csg:
13-3/8" 54.5#
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7-7/8" HOLE
Production Csg:
5 1/2" 20# N-80 LT&C
Csg Set @ 10,450'
Cmt'd w/ 475 sx

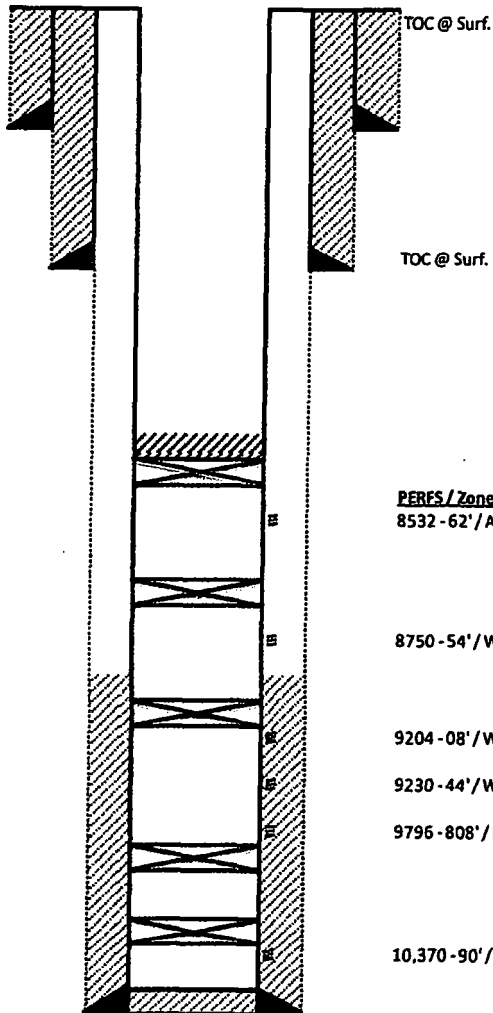
CIBP @ 8,432'
100' above perf

CIBP @ 8,684'
w/ 2 sx cmt

CIBP @ 9,115'
w/ 35' cmt

CIBP @ 10,000'

CIBP @ 10,350'



PERFS / Zone:
8532 - 62' / Abo

8750 - 54' / Wolfcamp

9204 - 08' / Wolfcamp

9230 - 44' / Wolfcamp

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10,450' TD
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