

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.

30-025-31457

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

West Lovington Unit

8. Well Number: 92

9. OGRID Number

241333

10. Pool name or Wildcat

Lovington; Upper San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron Micontinent, LP

3. Address of Operator

6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter E: 1,335 feet from the NORTH line and 1,305 feet from the WEST line

Section 8 Township 17S Range 36E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,989' GL 3,913' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1,325' TOC Surface, 5 1/2" @ 5,230' TOC surface, Perforations: 4,781' - 5,150', CIBP set at 4,681'.

Chevron USA Inc completed abandonment of this well as follows:

04/24/2019: Pressure test casing to 500 PSI for 10 minutes – good. Bubble test surface casing for 30 minutes – no gas migration. MIRU CTU and test BOPE. Tag TOC @ 4,635'. M/P MLF F/ 4,635'. Spot cement in 5 stages. Spot 30 SKS Class C, 1.32 YLD 14.88 PPG, F/ 4,635' T/ 4,339'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3,850' T/ 3,603'. Spot 55 SKS Class C, 1.32 YLD 14.8 PPG, 3,425' T/ 2,882'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2,000' T/ 1,750'. Spot 150 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1,375' T/ surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

4/30/19

X

Howie Lucas

Well Abandonment Engineer, Attorney in fact

SIGNATURE

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY: Kerry Forthe TITLE Compliance Officer A DATE 5-7-19

Conditions of Approval (if any):