Submit 1 Copy To Appropriate District Office State of New Mo	
District I – (575) 393-6161 Energy Minerals and Nation	ral Resources Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 811 S. First St. Artesia, NM 88210	
1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283  811 S. First St., Artesia, NM 88210  District III - (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV - (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  Santal , NM 8	1CIS DT. STATE
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND CORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIDE OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F	OD OLIGIT
PROPOSALS.)	West Lovington Unit  8. Well Number: 84
1. Type of Well: Oil Well  Gas Well  Other    2. Name of Operator	9. OGRID Number
Chevron Midcontinent, LP	241333
3. Address of Operator	10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706	Lovington; Upper San Andres
4. Well Location	6 J. D. C.
Unit Letter O: 1165 feet from the SOUTH line and 2625 feet from the EAST line Section 5 Township 17S Range 36E, NMPM, County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,898' GL 3,914'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE  OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion. 8-5/8" @ 1,315' TOC Surface, 5-1/2" @ 5,230' TOC surface, Perforations: 4,778'-5,117', CIBP set at 4,728' w/ 50' cmt cap.	
Chevron USA Inc completed abandonment of this well as follows:	
04/18/2019: MIRU CTU and pump.	
104/19/2019: Test casing to 500 PSI – good. Tag @ 4,613. Kerry Fortner(NMOCD) approved tag, plan to plug well out to	
surface, and waived WOC M/P 48 BBLS MLF between plugs F/4,264' T/1,365'. Spot 35 SKS Class C, 1.33 YLD 14.8	
PPG, F/ 4,613' T/ 4,264'. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,847' T/ 3,595'. Spot 55 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,422' T/ 2,876'. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2000' T/ 1,748'. Spot 170 SKS Class C, 1.33	
YLD, 14.8 PPG F/ 1,365' T/ Surface. Good cement to surface. RDMO.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	4/30/19
Y P//	4/30/17
Howie Lucas	
Well Abandonment Engineer, Attorney in fact	
SIGNATURE E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216  For State Use Only	
APPROVED BY: New Yorker TITLE Compliance Office of DATE 5-7-19	
Conditions of Approval (if any):	