

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-44661
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MOOMAW SWD
8. Well Number 1
9. OGRID Number 371195
10. Pool name or Wildcat SWD; DEONIAN-SILVERIA

APR 26 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD -1736
2. Name of Operator DELAWARE ENERGY, LLC
3. Address of Operator 405 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701
4. Well Location Unit Letter <u>G</u> : <u>1646</u> feet from the <u>NORTH</u> line and <u>2294</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>24 S</u> Range <u>34 E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,380'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19/2018 - SPUD

*SEE ATTACHED FOR WORK DONE**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE Ops. Manager DATE 4-18-19
Type or print name Sarah Presley E-mail address: S.presley@dclanetenergy.com PHONE: 432.685-7005
For State Use Only
APPROVED Kerry Fisher TITLE Compliance Officer A DATE 5-7-19
Conditions of Approval (if any):

Moomaw SWD #1
30-025-44661

08/19/2018 – SPUD

08/20/2018 – SURFACE CASING – drill 17.5" hole to 1,010ft. run 13-3/8" 54.5# J55 BTC casing to 1,010ft. cement in one stage: 900 sks Class C, 13.8 PPG, yield 1.59. Full returns during job, bumped plug, floats held, circulated 45 sacks to surface. tested casing to 1000psi for 30 mins and held good.

09/08/2018 – INTERMEDIATE CASING – Drill 12.25" hole to 12,041ft. run 9-5/8" 47# L80HC BTC casing to 12,041'. DV tool at 5,417'. Cement in two stages: 1st stage lead: 1150 sacks 50/50 poz, 11.4 PPG, Yield 2.93. Tail: 300 sacks 50/50 poz H, 14.2 PPG, 1.34 yield.

2nd stage Lead: 755 sacks 50/50 class C, 11.4 PPG, Yield 2.91, tail 200 sacks class C, 14.8 ppg, yield 1.32.

Full returns during job, floats held, circulate cement to surface on both stages, 314 sacks on first stage and 167 on second stage. Tested casing to 1,000 psi for 30 minutes.

10/12/2018 – PRODUCTION LINER – Drill 8.5" hole to 18,042'. Run liner and baker ZXP liner hanger from 11,789' to 18,039'. Cement with lead: 100 Sacks PVL 10.2 ppg, 4.24 yield. Tail: 220 sacks 50/50 PozH, 14.2 ppg, 1.34 yield. Full returns during job, bumped plug, floats held, circulated 40 bbls of cement off of liner top. Tested casing and liner top to 2,000 psi and held.

10/23/2018 – DRILL 6.5" OPEN HOLE TO 19,820' TD.

10/30/2018 – RIG RELEASED

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