

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-30436</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>A-1320</b>
7. Lease Name or Unit Agreement Name <b>Vacuum Glorieta East Unit 01</b>
8. Well Number <b>05</b>
9. OGRID Number <b>017643</b>
10. Pool name or Wildcat <b>Vacuum; Glorieta</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator <b>925 N. Eldridge Parkway Houston, TX 77079</b>	
4. Well Location Unit Letter <b>N</b> : <b>1286</b> feet from the <b>South</b> line and <b>1333</b> feet from the <b>West</b> line Section <b>28</b> Township <b>17-S</b> Range <b>35-E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3968' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equipment  
--Set CIBP @ 5943' - Circ hole w/ MLF. Pressure test casing. Spot 25sx cmt @ 5943' - 5843'.  
--Spot 25sx cmt @ 4789' - 4689'.  
--Spot 25sx cmt @ 4405' - 3975'. WOC-Tag  
--Spot 40sx cmt @ 3745' - 3645'.  
--Perf/Sqz 40sx cmt @ 3067' - 2640'. WOC-Tag  
--Perf/Sqz 65sx cmt @ 1685' - 1480'. WOC-Tag  
--Perf/Sqz 100sx cmt @ 521' - 421'. WOC-Tag  
--Perf/Sqz 50sx cmt @ 60' - 3'.  
--POOH. Fill wellbore. Verify cmt @ surface in all annuli  
--Cut off WH & anchors. Install DH marker

See Attached  
Conditions of Approval

14" dia 4' above ground

\*\*A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17\*\*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Romero TITLE Agent - Basic Energy Services DATE 5/3/19

Type or print name Chris Romero E-mail address: \_\_\_\_\_ PHONE: 432-563-3355  
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5-7-19  
Conditions of Approval (if any): \_\_\_\_\_

**WELLBORE SKETCH**  
**ConocoPhillips Company -- Permian Basin Business Unit**

Date: 2/25/2019

RKB @ 3968'  
 DF @ 3968'  
 GL @ 3952'

Surface  
 13-3/8", 48#/ft. to 471'  
 Cmt'd w/ 500 SX  
 TOC @ Surface  
 Intermediate  
 8-5/8", 32#/ft. to 4739'  
 Cmt'd w/ 1200 SX\_ TOC @ ~1000'

Production  
 5-1/2", 14#/ft. to 6300'  
 Cmt'd w/ 350 SX  
 TOC @ 3773' by TS

See Tubing & Rods Tab for Equipment detail

Glorieta  
 Perf'd 6043- - 6181'

CIBP @ 6189'

Perf'd 6194' - 6245'

PBTD @ 6259'  
 TD @ 6309'

Subarea : Buckeye (East)  
 Lease & Well No. : Vacuum Glorieta East Unit, 01 No. 05  
 Legal Description : Sec. 28N, T-17S, R-35-E SE SW  
 County : Lea State : New Mexico  
 Field : Vacuum  
 Date Spudded : 10/23/1988  
 API Number : 30-025-30436

Operator Number:  
 Lease ID:  
 Field Number:

**WELLBORE SKETCH**  
**ConocoPhillips Company - Permian Basin Business Unit**

Date: 2/25/2019

RKB @ 3988'  
 DF @ 3988'  
 GL @ 3952'

P&S 50sx cmt @ 60'-3'  
 13-3/8", 48#/ft, to 471'  
 Cmt'd w/ 500 SX, TOC @ Surface  
 P&S 100sx cmt @ 521'-421' - Tag

P&S 65sx cmt @ 1685'-1480' - Tag

P&S 120sx cmt @ 3087'-2640' - Tag  
 8-5/8", 32#/ft, to 4739'  
 Cmt'd w/ 1200 SX, TOC @ ~1000'

P&S 40sx cmt @ 3745'-3645'

Spot 50sx cmt @ 4405'-3975' - Tag

Spot 25sx cmt @ 4789'-4689'

5-1/2", 14#/ft, to 6300'  
 Cmt'd w/ 350 SX  
 TOC @ 3773' by TS

Spot 25sx cmt @ 5943'-5843'  
 Set CIBP @ 5943'

Glorieta  
 Perf'd 6043' - 6181'

CIBP @ 6189'

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Lease ID:

Field Number:

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.