

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM57713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
EL ZORRO C FED 32. Name of Operator  
EOG Y RESOURCES INCContact: JEREMY HAASS  
E-Mail: jeremy\_haass@eogresources.com9. API Well No.  
30-025-30464-00-S13a. Address  
104 SOUTH 4TH STREET  
ARTESIA, NM 882103b. Phone (include area code)  
Ph: 575-748-431110. Field and Pool or Exploratory Area  
ALLISON-UPPER PENN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T9S R36E NENW 660FNL 1430FWL

11. County or Parish, State  
LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/5/19 - NU BOP. POOH with production equipment. Set 5.5 inch CIBP at 9600 ft. Oscar Torres Roswell BLM approved setting depth. Ran Dump Bailer with 4.5 sx Class H Cement on top of CIBP to 9565 ft calc.

3/6/19 - Tagged TOC at 9543 ft. Witnessed by Oscar Torres Roswell BLM. Pumped 250 bbls plugging mud with no returns, no pressure test. Pumped 50 sx Class H Cement from 8889 ft - 8483 ft calc.

3/7/19 - Tagged TOC at 8850 ft. Pumped 50 sx Class H Cement from 8920 ft - 8514 ft. Tagged TOC at 8666 ft. Loaded and Circ with 150 bbls plugging mud with full returns to surface. Pressure tested to 500 psi and held 15 minutes. Pumped 30 sx Class H Cement from 7690 ft - 7448 ft calc.

3/8/19 - Tagged TOC at 7536 ft. Perforated 5.5 inch CSG at 4207 ft. Broke Circ. attempted injection into perfs at 4207 ft. Pressured up to 500 psi and held for 15 minutes. Pumped 40 sx Class C Cement from 4279 ft - 3875 ft calc.

3/11/19 - Tagged TOC at 3924 ft. Witnessed by Oscar Torres Roswell BLM. Perforated 5.5 inch casing

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #459739 verified by the BLM Well Information System  
For EOG Y RESOURCES INC, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/01/2019 (19JA0013SE)

Name (Printed/Typed) JEREMY HAASS

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/01/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

DEBORAH MCKINNEY  
Title LEGAL INSTRUMENTS EXAMINER

Date 04/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

FOR RECORD

X7 5-7-19  
NMOC D

**Additional data for EC transaction #459739 that would not fit on the form**

**32. Additional remarks, continued**

at 2860 ft. Loaded and Circ CSG. Attempted injection rate into perfs. No rate. Slow leak off 100 psi in 10 minutes. Pumped 25 sx Class C Cement from 2900 ft - 2648 ft calc. Loaded CSG squeeze 3/4 bbl Cement into perfs. Holds 500psi. Tagged TOC at 2730 ft. Pumped 25 sx Class C Cement from 2900 ft - 2648 ft calc. Loaded CSG and squeezed 3/4 bbl Cement into perfs. Held 500 psi. Tagged TOC at 2730 ft. Perf 5.5 inch CSG at 2250 ft. Loaded 5.5 inch CSG attempted injection into perfs at 2250 ft. 500psi. No rate. Slow leak off 100 psi in 10 minutes. Pump 25 sx Class C Cement from 2304 ft - 2052 ft calc. Loaded 5.5 inch CSG squeeze 1/2 bbl into perfs 500 psi.

3/13/19 - Tagged TOC at 2173 ft. Witnessed by Oscar Torres Roswell BLM. Perf 5.5 inch CSG at 430 ft. Attempted injection into perfs at 430 ft. 500 psi test held. Per BLM pumped 30 sx Class C Cement from 491 ft to 188 ft calc. Per BLM perf 5.5 inch CSG at 96 ft. Attempted injection rate at 96 ft. 500 psi test held. Pumped and Circ 20 sx Class C Cement from 153 ft up to surface. Full returns.

3/25/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.