Office Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	3 ,		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-31454
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ⊠ FEE □
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	ICEG AND DEPONTS ON WELL	 -	
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR		337. AT 2 A TT 2
PROPOSALS.)	(0.2.0 0.0.7		West Lovington Unit
1. Type of Well: Oil Well	Gas Well Other	<i>A.</i>	8. Well Number: 89
2. Name of Operator		, OV-	9. OGRID Number
Chevron Midcontinent, LP		О р. 3.	241333
3. Address of Operator		MAYONOC	10. Pool name or Wildcat
6301 Deauville Blvd., Midland	', TX 79706	WY C	Lovington; Upper San Andres
4. Well Location		\$ 20	
Unit Letter G: 1,335 feet from the NORTH line and 1,335 feet from the EAST line			
Section 7 Township 17S Range 36E, NMPM, County Lea			
11. Elevation (Show whether DR, RKB, RC GR, etc.) 3,901' GL 3,917' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
_			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
DOWNHOLE COMMINGLE		07:150	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1,315' TOC Surface, 5 1/2" @ 5,230' TOC surface, Perforations: 4,778' - 5,133', CIBP set at 4,700' w/ 35' cmt cap.			
Chevron USA Inc completed abandonment of this well as follows:			
04/22/2019: Pressure test casing to 500 PSI for 10 minutes – good. Bubble test surface casing for 30 minutes – no gas			
migration. MIRU CTU and test BOPE. Tag TOC @ 4,601'. M/P MLF F/ 4,601'. Kerry Fortner(NMOCD) approved depth and test results.			
4/23/2019: Spot cement in 5 stages. Spot 30 SKS Class C, 1.32 YLD 14.88 PPG, F/4,601' T/4,305'. Spot 25 SKS Class C,			
1.32 YLD 14.8 PPG, F/ 3,850' T/ 3,603'. Spot 55 SKS Class C, 1.32 YLD 14.8 PPG, 3,430' T/ 2,887'. Spot 25 SKS Class C,			
1.32 YLD 14.8 PPG, F/2,000' T/1,750'. Spot 150 SKS Class C, 1.32 YLD 14.8 PPG, F/1,365 T/ surface. RDMO.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	1 /		
	//)	4/30/19	
X			
Howie Lucas			
Well Abandonment Engineer, Attorney in fact			
SIGNATURE E-mail address: nglann@chevron.com PHONE: 432-687-7786			
For State Use Only			
APPROVED BY: Yerry Firme TITLE Compliance office A DATE 5-7-19			
Conditions of Approval (if any)		1	