Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM94864	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well					8. Well Name and No. EL ZORRO FREMONT FEDERAL 01	
2. Name of Operator EOG Y RESOURCES INC	ASS rces.com		9. API Well No. 30-025-33147-00-S1			
3a. Address 104 SOUTH 4TH STREET ARTESIA, NM 88210 3bAPhone No Ph. 1575-74			(include area code) 8-4311		10. Field and Pool or Exploratory Area ALLISON	
4. Location of Well (Footage, Sec., T.	20.00		11. County or Parish, State			
Sec 1 T9S R36E SENE 2080F	8-4311 8-4311 8-2019	LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	IE NATURE OF	NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Dee	Deepen		ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	Hyd 🗖 👣	raulic Fracturing	☐ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	\ □ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection ☐ I		Back	ck		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/15/19 - NUBOP. POOH with production equipment. Set 5.5 inch CIBP at 12288 ft. 3/16/19 - Tagged CIBP at 12288 ft. Pumped 120 sx Class H Cement from 12288 ft - 11219 ft calc. 3/18/19 - Tagged TOC at 11419 ft witnessed by Oscar Torres Roswell BLM. Load and circ 5.5 inch CSG full returns to surface. Pressure tested to 500 psi. Held 10 minutes. Pumped 35 sx Class H Cement from 9652 ft - 9340 ft calc. 3/19/19 - Tagged TOC at 9399 ft witnessed by Oscar Torres Roswell BLM. Pumped 40 sx Class H Cement from 8990 ft - 8634 ft calc. Tagged TOC at 8650 ft. Pumped 30 sx Class H Cement from 7714 ft - 7447 ft calc. 3/20/19 - Tagged TOC at 7387 ft witnessed by Oscar Torres Roswell BLM. Perforated 5.5 inch CSG at 4237 ft. Attempted injection into perfs 500 psi, no rate. Pumped 30 sx Class C Cement from 4283 ft - 3950 ft calc. Tagged TOC at 3955 ft. Pumped 30 sx Class C Cement from 2879 ft - 2546 ft calc, no tag per Roswell BLM. Pumped 40 sx Class C Cement from 2285 ft - 1841 ft, no tag per Roswell BLM.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #459748 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/01/2019 (19DLM0249SE)						
Name (Printed/Typed) JEREMY HAASS			Title REGUL	ATORY SP	ECIALIST	<u> </u>
Signature (Electronic Submission)			Date 04/01/2019			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
_Approved By_ACCEPTED			DEBORAH TitleLEGAL INS	MCKINNE STRUMENT		Date 04/04/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** FOR RECORD ONL Y

V M OCD 5-7-19

Additional data for EC transaction #459748 that would not fit on the form

32. Additional remarks, continued

Perforated 5.5 inch CSG at 430 ft. Attempted injection rate at 500 psi, no rate. 3/21/19 - Pumped 50 sx Class C Cement from 500 ft - surface. 3/25/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.