

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 08 2019

RECEIVED

WELL API NO.

30-025-45448

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Merchant State Unit

8. Well Number

602H

9. OGRID Number

372417

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Advance Energy Partners Hat Mesa

3. Address of Operator

11490 Westheimer Rd, Houston, TX 77077

4. Well Location

Unit Letter D : 200 feet from the N line and 990 feet from the W line

Section 35 Township 21S Range 33E NMPM County: Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3686' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

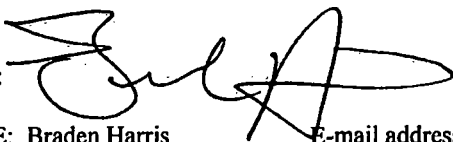
- 2/19/19: Pressure test casing to 9800 psi for 30 minutes.
- 2/22/19 - 3/6/19: Perforate from 11,955' - 21,756' (2880). Acidize with 96,000 gallons 15% HCl. Frac with 28,818,430 lbs sand and 28,052,976 gal fluid.
- 3/12/19 - 3/15/19: Drill all plugs out and clean out to 21,770'.
- 3/16/19: Begin flowback

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:



TITLE: Drilling Manager

DATE: 2019-04-16

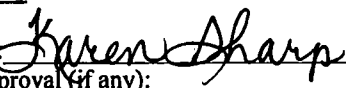
PRINT NAME: Braden Harris

E-mail address: [bharris@advanceenergypartners.com](mailto:bharris@advanceenergypartners.com)

PHONE: (406) 600-3310

For State Use Only

APPROVED BY:



TITLE

Staff Mgr

DATE

5-8-19

Conditions of Approval (if any):