Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0559539

SUNDRY NOTICES AND REPORTS ON WELLS. Do not use this form for proposals to drill or to re-entitle BBS OCL					NMNM0559539	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page MAY 06 2019					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well	RECEIVED			8. Well Name and No. JAMES 19 FEDERAL 34H		
Name of Operator CIMAREX ENERGY COMPAI	QUEZ		9. API Well No. 30-025-45020-00-X1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	3b. Phone No. (include area code) Ph: 432-620-1933			10. Field and Pool or Exploratory Area BONE SPRINGS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parisl		e
Sec 19 T23S R32E NWNE 39				LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen		□ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Alter Casing		☐ Hydraulic Fracturing		Reclam	ation [☐ Well Integrity
Subsequent Report Subsequent Re	□ Casing Repair	□ New	Construction	□ Recomp	olete	☑ Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	n 🔲 Plug Back		□ Water I	Vater Disposal	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 2018 To 17-1/2" surfact 10/30/2018 TD 17-1/2" surfact 10/31/2018 TD 17-1/2" surfact 10/31/2018 TD 17-1/2" surfact 11/01/2018 Test csg to 1500 properties of 11/04/2018 TD 12-1/4" inthole 11/06/2018 Mix & pump lead: ppg, 1.333 yld. Circ 588 sx to 11/09/2018 TD vertical hole @ 11/11/2018 Landed 8-3/4" cur 11/16/2018 TD 8-3/4" hole @ 11/19/2018 RIH w/ prod csg.	andonment Notices must be fil nal inspection. e hole @1212'. 55, 48#, STC csg & set @ Class C, 14.8 ppg, 1.348 vsi for 30 mins - good test e @ 4678'. RIH w/ 9-5/8" 1210 sx Class C, 12.9 pl surface. WOC 11 hrs. 1 9 8577'. ve @ 9349'. 13,650'.	@1212'. Mix 8 yld. Circ 494 t, J-55, 40#, L pg, 1.899 yld;	equirements, inclusions, pump lead: 8 sx to surface. TC csg & set @ tail w/ 300 sx (uding reclamatio 195 sx Class (WOC 8 hrs. D 4678'.	n, have been completed and	
	#Electronic Submission For CIMAREX EN mitted to AFMSS for proc	IERGY COMP∦	NÝ OF CO, ser SCILLA PEREZ	nt to the Hobb on 04/24/2019	s (19PP1640SE)	
Name (Printed/Typed) FATIMA VASQUEZ			Title REGU	ILATORY AN	ALYST	
Signature (Electronic S		Date 04/24/	2019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JONATH _{Title} PETROE	ON SHEPAR LUM ENGINI		Date 04/26/2019
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	not warrant or e subject lease	Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or age	ncy of the United

Additional data for EC transaction #462787 that would not fit on the form

32. Additional remarks, continued

11/21/2018 Continue RIH w/ 5-1/2", L-80, 20#, LT&C csg & set @ 8527'. RIH w/ 5-1/2", L-80, 20#, BT&C csg & set @ 8527'-13,650'. Mix & pump lead: 870 sx Class H, 10.5 ppg, 3.448 yld; tail w/ 1330 sx Class H, 14.5 ppg, 1.223 yld. No returns to surface. WOC. 11/22/2018 Rig release.