

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31554
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number: 88
9. OGRID Number 241333
10. Pool name or Wildcat Lovington San Andres G/B

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chevron Midcontinent, L.P.

3. Address of Operator  
6301 Deauville Blvd., Midland, TX 79706

4. Well Location  
Unit Letter F: 2522 feet from the NORTH line and 2600 feet from the WEST line  
Section 1 Township 17S Range 36E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,828' GL 3,844' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

*Handwritten notes: ✓ P.M., PNR*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1,310' TOC surface, 5 1/2" @ 5,150' TOC Surface, Perforations: 4,634'-5,062', CIBP set at 4,750' w/ 35' cmt cap.

**Chevron USA Inc completed abandonment of this well as follows:**

**04/29/2019:** MIRU CTU. Pressure test csg t/ 500 psi for 10 min successfully. RIH w/ CT and tag at 4,458', spot MLF. Spot 30 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4,458' t/ 4,162'. Spot 90 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3,731' T/ 2,842'. TOH w/ CT and wash up. Need to run CBL because surface casing not filling up for bubble test.

**04/30/2019:** MIRU wireline and run CBL F/ 2,994' (TOC tagged) T/ Surface. Found total bond up to 230' and partial bond from 230' to surface.

**5/02/2019:** MIRU CTU. M/U TCP. TIH and perforate at 215'. Unable to establish injection rate. M/U TCP. TIH and perforate at 200'. Unable to establish injection rate. M/U TCP. TIH and perforate at 15'. Unable to establish injection rate. Attempt to pump down bradenhead and found holes 2' below grade. Dug down and verified no gas readings or bubbles.

**05/03/2019:** MIRU CTU. Spot 20 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2,970' T/ 2,770'. Spot 120 SKS Class C, 1.32 YLD 14.5 PPG F/ 1,310' T/ surface. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

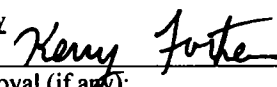
X 

5/8/19

Howie Lucas  
Well Abandonment Engineer, Attorney in fact

SIGNATURE

For State Use Only

APPROVED BY: 

Conditions of Approval (if any):

E-mail address: [Howie.lucas@chevron.com](mailto:Howie.lucas@chevron.com) PHONE: 432-687-7216

TITLE Compliance Officer A DATE 5-9-19