Office	State of New Mex		Form C-103	
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natura	al Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5-07370	
<u>District III</u> – (505) 334-6178	511 5. 111st 5t., Artesia, 1414 60210		eate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 c, 1 vivi o7.	o. State	e Oil & Gas Lease No.	
87505	S	,0		
SUNDRY NOTICE	C AND REPORTS (MINE)	_ 7 Teas	e Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLACE	RBAUK TO A	h Hobbs G/SA Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C NOR FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator Occidental Permian LTD		RESUCH		
	us Well 🔲 Other Injector	ENED 8. Well	Number 411	
2. Name of Operator	SEC SEC	9 OGR	UD Number	
Occidental Permian LTD	Mr.	1579	•	
3. Address of Operator			ol name or Wildcat	
PO Box 4294 Houston, TX 77210		Hobbs	Hobbs; (G/SA)	
4. Well Location		11000	, (6.6)	
_	1200 C C I N	1: 1 1200	6 . 6 . 4 E 15	
Unit Letter A :	1300 feet from the N	line and 1300	feet from theEline	
Section 19	Township 18S Ran		County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3679' DF				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO				
NOTICE OF INTE			ENT REPORT OF:	
<u> </u>		REMEDIAL WORK	☐ ALTERING CASING ☐	
			PNS.∐ PANDA ∐	
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTUED. RTI		
OTHER:	od anamatiana (Classic state all mo	OTHER:	tinant datas including actimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed completion of recompletion.				
12/30/18: MIRU x NDWH x NUBOP. 1/2/19: POOH 120 jts tbg x on&off tool.				
RU wireline x ran USIT log from 3900' up to surface. 1/3/19: RIH dump bailor x tagged @4319'.				
Dump bailed 71' pea gravel in 6 runs x then dump bailed 40' cmt on top of pea gravel. 1/4/19:				
Tagged toc @4268', made a bailor run with gravel, 1 baior of cmt. Tag toc @4216'.				
RIH 5 ½" AX-1 inj pkr, 121jts, set pkr @3920', circ well w/ 70 bbls pkr fluid x tested csg to 600 psi.				
1/5/19: RIH w/ 4 ½" on&off tool x 120 jts duoline tbg @3910. Tested tbg to 1500 psi which held ok.				
RD x NDBOP x NUWH. Ran MIT test. *** Chart Attached***				
***Well Returned to Inje		_		
Well Retained to injection 1/0/15				
[(
Spud Date: 12/30/2018	Rig Release Date	e: 01/05/2019		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
1 A A		or or my knowledge and con	.	
SIGNATURE	TITLE Regu	latory Specialist	DATE 04/15/2019	
		A - 7 11 100		
Type or print name April Hood		April_Hood@Oxy.com	PHONE: 713-366-5771	
For State Use Only				
_ , /	E-mail address:			
ADDROVED DV COMMAN I	<u> </u>			
APPROVED BY: Yelly T	<u> </u>	lance Officer A	DATE 5-9-/9	

