Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> – (575) 748-1283		WELL API NO. 30-025-29173
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, MOBBS OCD	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	CES AND REPORTS ON WELLS 26 2010	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS 26 2019 SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs G/SA Unit
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM FILE CEIVED	
1. Type of Well. On Well	Gas Well Other Injector	8. Well Number 332
Name of Operator Occidental Permian LTD		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
PO Box 4294 Houston, TX	77210	Hobbs; (G/SA)
4. Well Location		
Unit Letter	1550 feet from the S line and _	2350 feet from the E line
Section 32	Township 18S Range 38E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
3627' GL		
0027 02		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON	_ _	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	□ OTHER:	СТІ
OTHER: 13 Describe proposed or comp		nd give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/08/19: MIRU x NDWH x NUBOP. POOH 127 2-3/8" tbg x esp equipment. RIH 7" pkr @4038'.		
	4021' to 600 psi and held ok. 1/9/19: POOH 130	• –
	2-7/8" tbg @4000'. Pressure tested csg to 600	
Circulated well w 170 bbls 10# pkr fluid. 1/10/19: RIH 7" on/off tool x 122 2-7/8" tbg @3992'; x pkr @ 4000'.		
RD x NDBOP x NUWH. Ran MIT test. *** Chart Attached***		
Well Returned to Injection 1/11/19		
Well Returned to injection 1/11/19		
Spud Date: 01/08/2019	Rig Release Date: 01/10/2	019
Spud Date: 01/08/2019		019
Spud Bate.	Rig Release Date: 01/10/2	
Spud Bate.		
Spud Bate.	Rig Release Date: 01/10/2	
Spud Bate.	Rig Release Date: 01/10/2	
I hereby certify that the information	Rig Release Date: 01/10/2 above is true and complete to the best of my knowled TITLE Regulatory Specialist	ge and belief. DATE 04/15/2019
I hereby certify that the information SIGNATURE Type or print name April Hood	Rig Release Date: 01/10/2	ge and belief. DATE 04/15/2019
I hereby certify that the information	above is true and complete to the best of my knowled TITLE Regulatory Specialist E-mail address: April_Hood@0	DATE 04/15/2019 Dxy.com PHONE: 713-366-5771
I hereby certify that the information SIGNATURE Type or print name April Hood	above is true and complete to the best of my knowled TITLE Regulatory Specialist E-mail address: April_Hood@0	ge and belief. DATE 04/15/2019

