Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT HOHEBOS

FORM APPROVED Budget Bureau No. 1004-0137 Expires: October 31, 2014

INTO AFMSS

5. Lease Serial No. NMLC034076

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to dril abandoned well. Use Form 3160-3 (APD)	for such mmnosals.	
SUBMIT IN TRIPLICATE Other instruct		7. If Unit or CA, Agreement, Name and/or No.
Type of Well X Oil Gas	MAY 08 2019	8. Well Name and No. ZATTU CUSHING #2
2. Name of Operator FULFER OIL & CATTLE LLC	RECEIVED	9. API Well No. 30-025-25122
3a. Address	3b. Phone No. (include area code)	
P. O. BOX 1224, JAL, NM 88252 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	575-395-9970	10. Field and Pool, or Exploratory Area JALMAT:TAN-YATES7RVRS(OIL)
2310 FNL & 2310 FWL, UNIT LETTER F, SEC. 23, T24S,	R36E	11. County or Parish, State LEA, NM
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize Alter Casing Casing Repair Change Plans Convert to Injection Final Abandonment Notice	Fracture Treat Recl. New Construction Recc. Plug and Abandon Tem.	action (Start Resume) amation Well Integrity omplete porarily Abandon Change of Operator er Disposal
Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM BIA. Required subsequent reports shall be filed within 10 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Change of Operator from Westbrook Oil Corporation to Fulfer Oil & Cattle LLC: As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease. We, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. BLM Bond File No.: NM2757 SEFATTACHED FOR		
The effective date of this change is June 1, 2018.	SEE AT CONDI	TIONS OF APPROVAL
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) GREGG FULFER Signature	Title MANAGING MEM	APPROVED.
THIS SPACE FOR FEDERAL OR STATE OFFICE USE NOV 2 0 2018		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify tholds legal or equitable title to those rights in the subject lease which would entitle the applicant operations thereon.	has the applicant to conduct Office	Date Date ARLSBAD FIZED FIZEF
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for Fictitious or fraudulent statements or representations as to any matter within its juri	r any person knowingly and willfully to make to	o any department of agency of the United States and Jalse.
Instruction on page 2)	\vee	ENTERED h ha he of

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 112018