Submit I Copy To Appropriate District	State of New Mexico		Form C-103				
Office District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240		[	WELL API NO.				
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-0	25-45599			
811 S. First St., Artesia, NM 88210			5. Indicate Type of	f Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🗵	FEE			
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas	Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	n(	DBRO					
87505 SUNDRY NOTH	CES AND DEDORTS ON WELLS	DBBS OCD	7 Losso Nome or	Unit Agreement Name			
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PWA	16 BACK TO A I	7. Lease Name or	Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FO	DR SUCHZNIA	Boone	16 State Com			
PROPOSALS.)	_ Pr	-013	8. Well Number	4H			
	Gas Well 🗌 Other	CEIVED					
2. Name of Operator			9. OGRID Numbe				
	OG Operating LLC			29137			
3. Address of Operator			10. Pool name or V				
600 W. Illin	ois Ave., Midland, TX 79701		WC-025 G-08 S213	304D; Bone Spring 97895			
4. Well Location							
Unit Letter <u>D</u> : <u>400</u>	feet from the <u>North</u>	line and <u>660</u>	feet from the	<u>West</u> line			
Section 21	Township 21S	Range 33E	NMPM	County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3741' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REP	PORT OF:			
		REMEDIAL WORK					
	CHANGE PLANS	COMMENCE DRIL					
PULL OR ALTER CASING		CASING/CEMENT					
			_				
CLOSED-LOOP SYSTEM							
OTHER:		OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests to make the following changes to the Drilling plan:

ТҮРЕ	HOLE SIZE	CASING SIZE	CASING WT.	SETTING DEPTH	SACKS OF CEMENT	ESTIMATED TOC
SURF	17.5	13.375	61	1975	1730	0
INT 1	12.25	9.625	40	5450	1800	0
PROD	8.75	5.5	20	22,479	3300	0

COG proposes to drill a 17.5" hole to 1975' w/ fresh water spud mud. Set 13.375" casing and cement to surface in one stage. Drill a 12-2/5" hole to 5450' w/ brine water mud system. Set 9-5/8" casing and cement to surface in two stages. Drill an 8-3/4" hole to 11,156' w/ cut brine water mud system. Drill a 8-3/4" curve and lateral to 22,479' with cut brine water mud system. Set 5-1/2" 20# CYP-110 casing at TD and cement to surface in one stage.

Spud Date:	Rig Release Date	e:		
I hereby certify that the information above is true and SIGNATURE	complete to the bes 	t of my knowledge and belief. Regulatory Analyst	DATE	03/15/19
Type or print name Robyn M. Russell	E-mail address:	Rrussell@concho.com	_ PHONE:	(432) 685-4385
For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	06/17/19