UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENATIS BAR FIELD

SUNDRY NOTICES AND REPORTS ON WELLS

OMB
Expires

abandoned wel	II. USA TOTM 3760-3 (APU		15 		,		
) for such proposa		Obbs 6. If India			
SUBMIT IN 1	TRIPLICATE - Other instr	uctions on page 2	PS.	7. If Unit	or CA/Agreeme	ent, Name and	or No.
Type of Well Gas Well	ner	4	Oby.	8 Well Na	ame and No. N DRAKE 16 F	FED COM 70	1H /
2. Name of Operator EOG RESOURCES INCORPO	Contact: E	MILY FOLLIS Deogresources.com	My	7. If Unit 8. Well Na 8. Well Na 9. API W. 30-02	ell No. 5-45475-00-2	X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area cod Ph: 432-636-3600		10. Field	10. Field and Pool or Exploratory Area RED HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,		····	11. Count	11. County or Parish, State			
Sec 16 T25S R33E NWSW 2390FSL 627FWL 32.129906 N Lat, 103.583733 W Lon			LEA C	LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICATE NA	TURE OF	NOTICE, REPORT	OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF A	ACTION			
☐ Notice of Intent	☐ Acidize	cidize Deepen		☐ Production (Start/I		ume)	
-	☐ Alter Casing ☐ Hydra		acturing		1	■ Well Integrity	
Subsequent Report	Casing Repair	sing Repair		☐ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon		□ Temporarily Abandon		Drilling Ope	rations
	Convert to Injection	☐ Plug Back ☐ Water Disposal					
001001400001411	inal inspection.						
03/30/19 6-3/4" hole 03/30/19 Production Casing @ Ran 5-1/2", 20#, ICYP-110, TX Ran 5-1/2", 20#, ICYP-110, TX Ran 5-1/2", 20#, ICYP-110, TX Lead Cement w/ 820 sx Class Did not circ cement to surface, Completion to follow) 19,957' MD, 12,407' TVD KP (0' - 11,241') (MJ @ 11 						
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(Instructions on page 2) *** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***