Office	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 3002545529	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	75) 748-1283 , Artesia, NM 88210 05) 334-6178 1220 South St. Francis Dr.		WEED ALTHOU	3002545529
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410				FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & G	
87505				3191
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GEM 36	S STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🔲 Other			8. Well Number 501H	
Name of Operator EOG RESOURCES			9. OGRID Num	ber 7377
3. Address of Operator			10. Pool name o	
P O BOX 2267, MIDLAND TX 79702				-08 S253235G; LWR BONE SPRI
4. Well Location				
Unit Letter A 639 feet from the NORTH line and 1156 feet from the EAST line				
Section 36 Township 25S Range 32E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3426 GL				
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSPECTOR REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				P AND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒				_
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTUED. DEII	L CSG	r*v
OTHER:	oleted operations. (Clearly state all r			tes_including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
05/03/19 8-3/4" hole				
05/03/19 Production Casing @ 15,836' MD, 10,999' TVD				
Ran 5-1/2", 20#, ICYP-110, Geoconn (MJ @ 10,281' and 15,388')				
Lead Cement w/ 420 sx Class C (2.73 yld, 10.8 ppg), followed by 550 sx Class C				
(2.11 yld, 11.5 ppg), followed by 1,270 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 800' by Calc Waiting on CBL Completion to follow RR				
Did not circ cement to surface, 100 @ 800 by Calc Walting on CBL Completion to follow RR				
Sand Date	Pia Palanca De			
Spud Date: 03/18/19	Rig Release Da	05/05/19		
	7			
I hereby certify that the information	above s true and complete to the b	est of my knowledg	ge and belief.	
	#//			
SIGNATURE TITLE Sr. Regulatory Administrator DATE 05/09/19				
Type or print name Emily Folls	E-mail address	s: emily_follis@e	eogresources.com	MONE: 432-848-9163
For State Use Only Engineer				
APPROVED BY:	TITLE	Petroleum Eu	D/	ATE 96/13/19
Conditions of Approval (if any):				