Office	State of New Mexico	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural I	Resources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 3002545634
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION 5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr. STATE 🔀 FEE 🗌
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUCK	RCK TO A. 9
PROPOSALS.)	CATION TOKT Edunt (TOKM C-1013) K 50	Neptune 10 State Com
1. Type of Well: Oil Well	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLANE CATION FOR PERMIT" (FORM C-10) FOR SU Gas Well Other	Well Number 201H
2. Name of Operator EOG RES	SOURCES	Neptune 10 State Com Well Number 201H 9. OGRID Number 7377 10. Pool name or Wildcat
3. Address of Operator		10. Pool name or Wildcat
P O BO	X 2267, MIDLAND TX 79702	59900 TRIPLEX BONE SPRING
4. Well Location	050	NATOT.
Unit Letter M	359feet from the SOUTH	_ line andline
Section 10	Township 24S Range	· · · · · · · · · · · · · · · · · · ·
	11. Elevation (Show whether DR, RK) 3615 GL	B, RT, GR, etc.)
	3013 GL	
12 Check	Appropriate Box to Indicate Natur	e of Notice Report or Other Data
		, .
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK ATTERING CASING
TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐		DMMENCE DRILLING OPNS.☑ PAND A ☐ SING/CEMENT JOB ☒
DOWNHOLE COMMINGLE		SING/CEMENT JOB (
CLOSED-LOOP SYSTEM		•
OTHER:		HER: DRILL CSG
		nent details, and give pertinent dates, including estimated date
At Ataptipa and meanaged in	OTK) SEE RIILE 19 15 / 14 NMAC F	or Multiple Completions: Attach wellbore diagram of
proposed completion or re-		
proposed completion or re- 05/02/19 8-3/4" hole	completion.	٠
proposed completion or re- 05/02/19 8-3/4" hole	completion.	18.000
proposed completion or reconstruction of reconstruction casing @ 19 Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 305 sx	completion. 9,871' MD, 10,008' TVD 10, Geoconn (MJ @ 9,070') Class C + 3% Microbond + 5% NaCl	(3.4 yld, 10.8 ppg), Tail w/325 sx Class C
proposed completion or reconstruction of reconstruction casing @ 19 Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 305 sx (2.37 yld, 11.5 ppg), follows	completion. 9,871' MD, 10,008' TVD 10, Geoconn (MJ @ 9,070') Class C + 3% Microbond + 5% NaCl lowed w/ 2,710 sx Class H (1.26 yld,	(3.4 yld, 10.8 ppg), Tail w/325 sx Class C
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proposed completion or reconstruction of the production Casing @ 19 Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 305 sx (2.37 yld, 11.5 ppg), foll Test casing to 5,000 psi RR, Completion to follow	completion. 9,871' MD, 10,008' TVD 10, Geoconn (MJ @ 9,070') Class C + 3% Microbond + 5% NaCl lowed w/ 2,710 sx Class H (1.26 yld, for 15 min - Good Did not circ cemer v	(3.4 yld, 10.8 ppg), Tail w/325 sx Class C 14.5 ppg) It to surface, TOC @ 3639' by Calc
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proposed completion or reconstruction of the production Casing @ 19 Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 305 sx (2.37 yld, 11.5 ppg), foll Test casing to 5,000 psi RR, Completion to follows: Spud Date: 03/21/19 I hereby certify that the information	Rig Release Date:	(3.4 yld, 10.8 ppg), Tail w/325 sx Class C 14.5 ppg) It to surface, TOC @ 3639' by Calc 05/04/19 f my knowledge and belief.
proposed completion or reconstruction of the production Casing @ 19 Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 305 sx (2.37 yld, 11.5 ppg), fol Test casing to 5,000 psi RR, Completion to follow	Rig Release Date:	(3.4 yld, 10.8 ppg), Tail w/325 sx Class C 14.5 ppg) It to surface, TOC @ 3639' by Calc
proposed completion or reconstruction of the production of the production Casing @ 15 Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 305 sx (2.37 yld, 11.5 ppg), foll Test casing to 5,000 psi RR, Completion to follow Spud Date: O3/21/19 I hereby certify that the information of the production of the pro	Rig Release Date: TITLE Sr. Regu	(3.4 yld, 10.8 ppg), Tail w/325 sx Class C 14.5 ppg) It to surface, TOC @ 3639' by Calc 05/04/19 f my knowledge and belief. DATE 05/08/19
proposed completion or reconstruction of the production Casing @ 19 Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 305 sx (2.37 yld, 11.5 ppg), foll Test casing to 5,000 psi RR, Completion to follows: Spud Date: 03/21/19 I hereby certify that the information	Rig Release Date: TITLE Sr. Regu E-mail address: E-mail address: E-mail address: PD 10, 62000	(3.4 yld, 10.8 ppg), Tail w/325 sx Class C 14.5 ppg) It to surface, TOC @ 3639' by Calc 05/04/19 f my knowledge and belief. DATE 05/08/19 mily_follis@eogresources.comone: 432-848-9163
proposed completion or reconstruction of the production Casing @ 18 Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 305 sx (2.37 yld, 11.5 ppg), foll Test casing to 5,000 psi RR, Completion to follow Spud Date: O3/21/19	Rig Release Date: Rig Release Date: TITLE Sr. Regulations.	(3.4 yld, 10.8 ppg), Tail w/325 sx Class C 14.5 ppg) In to surface, TOC @ 3639' by Calc 05/04/19 f my knowledge and belief. latory Administrators DATE 05/08/19 mily_follis@eogresources.comone: 432-848-9163 roleum Engineer
proposed completion or reconstruction of the production Casing @ 18 Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 305 sx (2.37 yld, 11.5 ppg), foll Test casing to 5,000 psi RR, Completion to follow Spud Date: O3/21/19	Rig Release Date: TITLE Sr. Regu E-mail address: E-mail address: E-mail address: PD 10, 62000	(3.4 yld, 10.8 ppg), Tail w/325 sx Class C 14.5 ppg) It to surface, TOC @ 3639' by Calc 05/04/19 f my knowledge and belief. DATE 05/08/19 mily_follis@eogresources.comone: 432-848-9163