Sub-uit 1 Come To According District			
Submit 1 Copy To Appropriate District Office		lew Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	nd Natural Resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERV/	ATION DIVISION	30-025-45765
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			320644
87505 SUNDRY NO	FICES AND REPORTS ON	WELLS	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well	OSALS TO DRILL OR TO DEEPE ICATION FOR PERMIT" (FORM	N OR ELECTION OF THE OF	BANDIT 29 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		R. Well Number 704H
2. Name of Operator		MAY 1 0 2010	9. OGRID Number
EOG Resou	rces	- Dr	7377
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
	267, MIDLAND, TX 7	9702 CU	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
4. Well Location Unit Letter B	475 feet from the N	ORTH line and 23	B5 feet from the EAST line
Section 29	Township 24		NMPM County LEA
		ther DR, RKB, RT, GR, etc.,	
3533 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	_	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. 🔲 P AND A 🛛 🗌
		CASING/CEMEN	ГЈОВ 🔲
CLOSED-LOOP SYSTEM	J		ILLING CASING
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
04/07/19 20" CONDUCTOR 05/01/19 12-1/4" HOLE 05/01/19 Surface Casing @ 1,306' Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 570 sx Class C (1.76 yld, 13.5 ppg), Trail w/90 sx Class C(1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 303 sx cement to surface			
05/05/19 Intermediate Casing @ 11,759' / %			
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (950' - 11.759')			
Stage 1: Lead Cement w/ 400 sx Class H (1.23 yld, 15.6 ppg) Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,015' by Calc Resume Drilling 8-3/4			
Spud Date: 05/01/19	Hala Rig Rel	lease Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the data match above is the and complete to the best of my knowledge and bench.			
SIGNATURE		Sr. Regulatory Admi	nistratorDATE_05/08/19
Type or print name Emily Follis E-mail address: emily_follis@eog.com PHONE: 432-848-9163			
For State Use Only			
	2	Petroleum En	
APPROVED BY:			