

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-10395
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eugene Wood
8. Well Number 10
9. OGRID Numer 873
10. Pool Name or Wildcat Blinebry Oil & Gas (Oil) (6660)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **H** : **1880** feet from the **N** line and **860** feet from the **E** line
Section **22** Township **22S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3360' GL

12. Check Appropriate Box (To Indicate Nature of Notice, Report, or Other Data)

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

**See Attached
Conditions of Approval**

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

4/17/19

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Kerry Fat

TITLE

Compliance Officer

DATE

5-9-19

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

Eugene Wood

WELL #

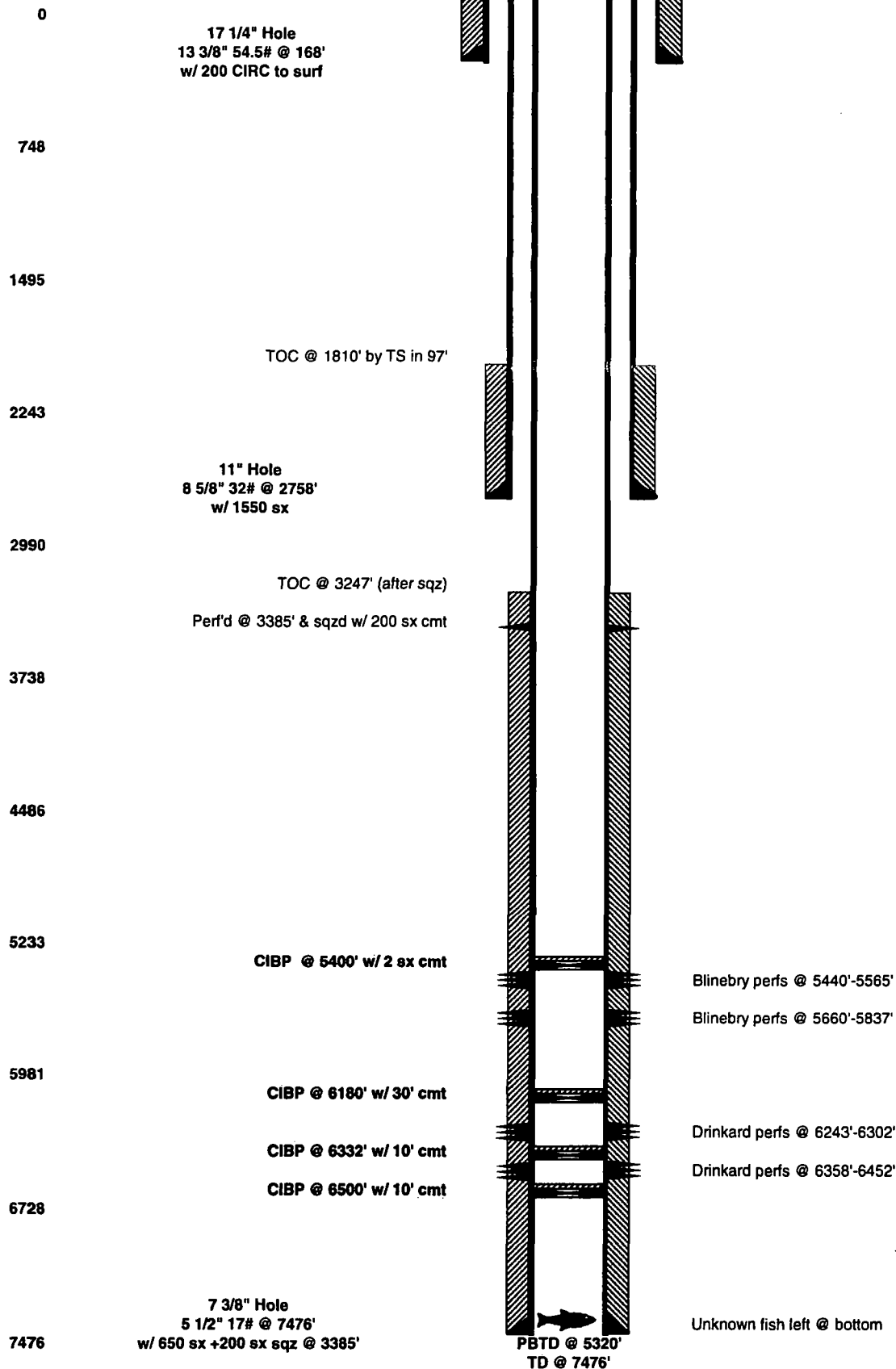
10

API #

30-025-10395

COUNTY

LEA





WELL BORE INFO.

LEASE NAME

Eugene Wood

WELL #

10

API #

30-025-10395

COUNTY

LEA

PROPOSED PROCEDURE

0
17 1/4" Hole
13 3/8" 54.5# @ 168'
w/ 200 CIRC to surf

748

1495
TOC @ 1810' by TS in 97'

2243
11" Hole
8 5/8" 32# @ 2758'
w/ 1550 sx

2990
TOC @ 3247' (after sqz)
Perf'd @ 3385' & sqzd w/ 200 sx cmt

3738

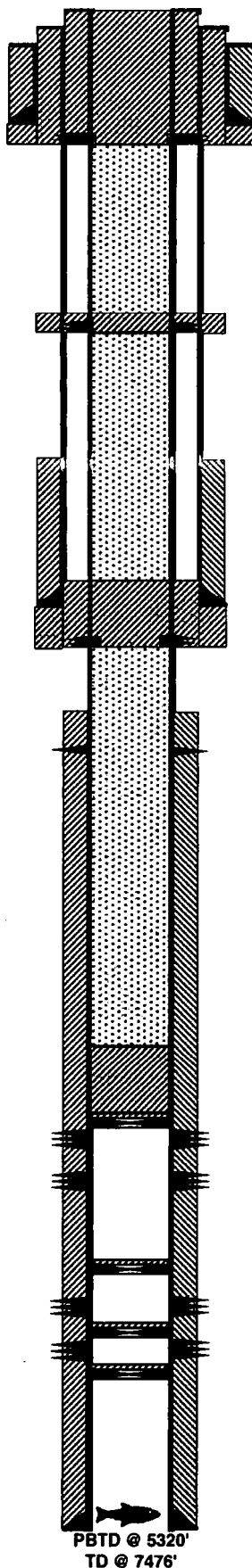
4486

5233
CIBP @ 5400' w/ 2 sx cmt

5981
CIBP @ 6180' w/ 30' cmt
CIBP @ 6332' w/ 10' cmt
CIBP @ 6500' w/ 10' cmt

6728

7476
7 3/8" Hole
5 1/2" 17# @ 7476'
w/ 650 sx +200 sx sqz @ 3385'



4. PUH & perf @ 200' & sqz 150 sx Class "C" cmt from 200' to surf. Attempt to CIRC 5 1/2" & 8 5/8" to surf. (Water Board & Surf Shoe)

3. PUH & perf @ 1250' & sqz 80 sx Class "C" cmt from 1250'-1150' WOC/TAG (Top of Salt)

2. PUH & perf @ 2808' & sqz 125 sx Class "C" cmt from 2808'-2650', WOC/TAG (Inter Shoe & Monument Lime)

1. MIRU P&A rig. RIH w/ tbg & CIRC w/ MLF & spot 35 sx Class "C" cmt from 5400'-4972' (Tubb & San Andres)

Blinbry perms @ 5440'-5565'

Blinbry perms @ 5660'-5837'

Drinkard perms @ 6243'-6302'

Drinkard perms @ 6358'-6452'

Unknown fish left @ bottom

PBTD @ 5320'
TD @ 7476'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.