

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		² OGRID Number 372165
		³ Reason for Filing Code/ Effective Date NW 4/5/19
⁴ API Number 30 - 0 25-45376	⁵ Pool Name Antelope Ridge; Wolfcamp	⁶ Pool Code 2220
⁷ Property Code 372165	⁸ Property Name Solomon Federal Com	⁹ Well Number 710H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	22	24S	34E		300	South	1475	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	24S	34E		40	North	1647	East	Lea
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date 4/5/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371960	Lucid Energy Delaware, LLC	G
371228	Twin Eagle Transport, LLC	O

IV. Well Completion Data

²¹ Spud Date 12/3/18	²² Ready Date 4/5/19	²³ TD 17,260MD, 12,308 TVD	²⁴ PBDT 17,158	²⁵ Perforations 12,759 - 17,091	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2	13-3/8	1340	1175		
9-7/8	7-5/8	11,738	1535		
6-3/4	5-1/2	11,679			
6-3/4	5	17,367	1190		

V. Well Test Data Request tubing exception

³¹ Date New Oil 4/6/19	³² Gas Delivery Date 4/6/19	³³ Test Date 4/18/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 275
³⁷ Choke Size 2	³⁸ Oil 979	³⁹ Water 2799	⁴⁰ Gas 1545		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *K. Castillo*

Printed name:
Kanicia Castillo

Title:
Sr. Regulatory Analyst

E-mail Address:
kanicia.castillo@cdevinc.com

Date:
5/6/19

Phone:
720-499-1537

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

5-15-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM126972

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CENTENNIAL RESOURCE PRODUCTIONS
Contact: KANICIA CASTILLO
Email: kanicia.castillo@cdevinc.com

8. Lease Name and Well No.
SOLOMON FEDERAL COM 710H

3. Address 1001 17TH STREET SUITE 1800
DENVER, CO 80202

3a. Phone Number (include area code)
Ph: 720.499.1337

9. API Well No.
30-025-45376

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot O 300FSL 1475FEL 32.196605 N Lat, 103.454051 W Lon

At top prod interval reported below Tract O 426FSL 1680FEL 32.196952 N Lat, 103.454713 W Lon

At total depth Lot B 40FNL 1647FEL 32.210174 N Lat, 103.454603 W Lon

10. Field and Pool, or Exploratory
ANTELOPE RIDGE;WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T24S R34E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
12/03/2018

15. Date T.D. Reached
02/24/2019

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/05/2019

17. Elevations (DF, KB, RT, GL)*
3494 GL

18. Total Depth: MD
TVD 17260
12308

19. Plug Back T.D.: MD
TVD 17158

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMA RAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1340		1175			
6.750	5.500 HCP110	20.0		11679					
9.875	7.625 J55	29.7		11738		1535			
6.750	5.000 P110	18.0		17367		1190			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12562	17252	12562 TO 17252	0.410	1002	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12562 TO 17252	10,410,201 GALS SLICK WATER, 12,150,682# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/06/2019	04/18/2019	24	→	979.0	1545.0	2799.0	41.4		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI	275.0	→	979	1545	2799	1578	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #464309 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will subsequently be reviewed and scanned

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LAMAR CHERRY CANYON BRUSHY CANYON BONE SPRING LIME 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP A WOLFCAMP A UPPER	5452 6416 7916 9378 10937 11973 12427 13098			LAMAR CHERRY CANYON BRUSHY CANYON BONE SPRING LIME 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP A WOLFCAMP A UPPER	5452 6416 7916 9378 10937 11973 12427 13098

32. Additional remarks (include plugging procedure):
C102, log and survey attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #464309 Verified by the BLM Well Information System.
For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs

Name (please print) KANICIA CASTILLOTitle SR REGULATORY ANALYSTSignature (Electronic Submission)Date 05/07/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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