Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 3002545479 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease Santa Fe, NM 87505 District IV - (505) 476-3460 STATE | FEE  $\square$ 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ... **WEST EUMONT UNIT** PROPOSALS ) 8. Well Number 522 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number FORTY ACRES ENERGY, LLC 371416 10. Pool name or Wildcat 3. Address of Operator 11757 Katy Freeway, Suite #1000, Houston, TX 77079 EUMONT; Yates-Seven Rivers-Queen (Oil) 4. Well Location Unit Letter M: 10 feet from the South line and 1313 feet from the West line Section Township 20S Range 36E **NMPM** LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Lole size Spud well on 05/01/2019 at 5:00pm. Surface casing, 8 5/8" 24#/FT, 8RD, J-55, ST&C CSG set at 1487.7'. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 500 SKS CLASS C CEMENT MIXED @ 12.2 PPG W/ YIELD OF 2.13 CU FT/SK TAILED W/ 210 SKS CLASS C CEMENT MIXED @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE 475 PSI. BUMP PLUG W/ 1400 PSI @ 03:33 AM 05/04/19. CHECK FOR FI.OW BACK. NOTE: CIRCULATED 101 BBLS CEMENT TO PIT. Reached TD of 4412' on 5/07/2019 at 2:00pm. Production casing, 5 1/2" 15.5#/FT, 8RD, J-55 CSG, set at 4413.63'. PUMP 20 BBLS FW SPACER PUMP 190 SKS LEAD CEMENT MIXED AT 11 PPG W/ YIELD OF 3.22 CU FT/SK. TAILED W/ 110 SKS CLASS C MIXED AT 13.5 PPG W/ YIELD OF 1.72 CU FT/SK. DROP TOP PLUG AND DISPLACE W/ 99 BBLS FW. FINAL LIFT PRESS 69 PSI. BUMPED PLUG @ 10:48 AM 05/08/19 500 PSI OVER LIFT PRESSURE 1190 PSI. GOOD CIRCULATION THROUGH OUT CEMENTING. 05/09/2019 Spud Date: Rig Release Date: 05/01/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE for Many TITLE Geologist DATE 05/15/2019

THE OCCUPANT ON DESIGNATION OF THE OCCUPANT OF

Type or print name <u>Jessica LaMarro</u> E-mail address: <u>jessica@faenergyus.com</u> PHONE: <u>832-706-0041</u>

For State Use Only

APPROVED BY:

TITLE

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