Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103		
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283				WELL API NO 30-025-44810		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Typ	e of Lease	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	🛛 FEE 🗌	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & O	Gas Lease No.	
87505			^	l		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	ICES AND REPORTS OF	N WELLS		7. Lease Name	or Unit Agreement N	ame
DIFFERENT RESERVOIR. USE "APPL	CATION FOR PERMIT" (FOR	M C-101) FOR		Magnolia 26 30	5 22 State Com	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well	Gas Wall 🗖 Other	<u>ر</u> م	SE sous	8. Well Numbe		
2. Name of Operator				9. OGRID Num	her	
AMERDEV OPERATING, LLC			MAY CIVE	372224		
3. Address of Operator		TTX 70726	OF CT	10. Pool name o		m
5707 SOUTHWEST PKWY. BLI		, 1 / / 8 / 3 3	Ka	WC-025 G-09 S	263619C;WOLFCAN	/IP
4. Well Location	om the North line, and 2,4	IOO faat fram	u tha East line			•
Section 27	Township 2		n the East line Range. 36E		County LEA	
	11. Elevation (Show wh					
	2905'				ter and the second s	
12. Check	Appropriate Box to In	dicate Na	ture of Notice, I	Report or Othe	r Data	
	ITENTION TO:	1	SUB	SEQUENT R		
	PLUG AND ABANDON		REMEDIAL WORK			зΠ
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗌		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM			OTHER:			п
13. Describe proposed or comp	leted operations. (Clearly			give pertinent da	tes, including estimate	 ed date
of starting any proposed w	ork). SEE RULE 19.15.7.					
proposed completion or rec	ompletion.					
5/6/2019 - Run Casing to 22,108'. R	an a total of 500 joints of (5 5" 20# RV	/S-110 Fagle SF			
5/0/2017 - Run Casing to 22,100 . R		<i>J.J 20H</i> ICI	13-110 Lagie SI			
5/6/2019 - Test lines to 6,000 psi. Pt						
yield. Tail: 2725 Sks VersaCem H +						1
water, Bump plug 500 psi over lift p	si, Floats held, Circulated	60 bbis spa	cer + 100 bbis cem	ient to surface, R	/D Cementer's	
5/6/2019 – Release Rig					,	
-						
,						
					_	
Spud Date: 3/2/2019	Pia	Release Da	ste 5/6/2019		7	
Spud Date. 5/2/2019	Nig	Release Da				
			•		_	
hereby certify that the information	above is true and complete	e to the best	of my knowledge	and belief.		
			• •			
	TTATE	F Ore	4	-1 -		
	<u> </u>	EOperat	tions Superintende	ntD/	ATE5-14-2019	
Type or print name:Zachary H	Boyd E-mail ad	ddress: Zboy	yd@Ameredev.cor	n PHONE:	(737) 300-4725	
For State Use Only			-			
		-	Petroleum En	gineer	TE 0.5/16	'lie
APPROVED BY:	TITLE	۲		DA	TE 0.9/10	44-7
Source of Approval (It ally):						