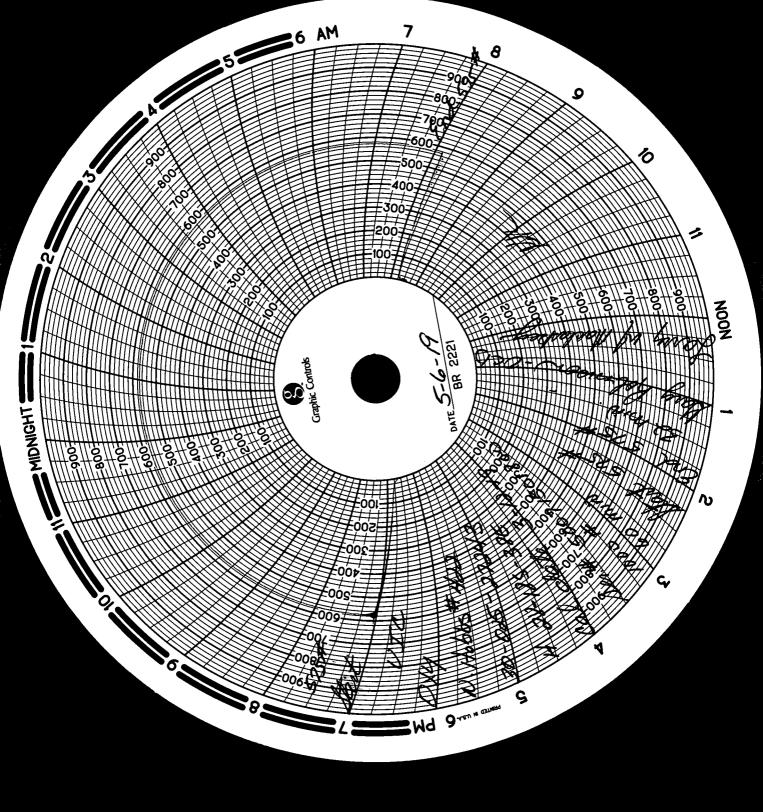
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-7243 37243		
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPL	North Hobbs (G/SA Unit			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other Injector	8. Well Number 422		
2. Name of Operator Occidental Permian, Ltd		9. OGRID Number 157984		
3. Address of Operator		10. Pool name or Wildcat		
•	er City, TX 79323	Hobbs (G/SA)		
4. Well Location	. 2199 fast from the North line and 772	P East		
Unit Letter H				
Section 28	Township 18-S Range 38-E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County		
	3646' KB			
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data		
		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK				
PULL OR ALTER CASING	<u> </u>			
	—			
CLOSED-LOOP SYSTEM	]	integrity test		
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, and			
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of		
proposed completion or re	completion.	చి		
Date of test: 05/06/20		, O		
Pressure readings: Initial - 575 PSI Ending - 575 PSI				
Length of test: 32 minutes Witnessed: Yes - Gary Robinson - NMOCD				
Length of test: 32 minutes Witnessed: Yes - Gary Robinson - NMOCD				
		Q		
Spud Date:	Rig Release Date:			
Spud Date.	Kig Kelease Date.			
I hereby certify that the information	n above is true and complete to the best of my knowledg	e and belief.		
mil				
SIGNATURE NON COMPANY COMPANY Administrative Associate DATE 05/15/2019				
Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280				
For State Use Only				
APPROVED BY: Lary Polynson_ TITLE Constiguie Office DATE 5-16-19				
APPROVED BY: <u>Kowy Not</u> Conditions of Approval (if any):	moonIIILE Longellouse. Office	DATE 37671		



## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

## **BRADENHEAD TEST REPORT**

Operator Name OCCIDENTAL PERMIAN, LTD					<sup>3:</sup> API Numbe 30-025-2724				
Property Name NORTH HOBBS (G/SA) UNIT					Well No. 422				
<sup>7.</sup> Surface Location									
UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
н	28	18-S	18-S 38-E		2199 NORTH 772		772	EAST	LEA
	Well Status								
Well	Status		SHUT		PRODUCING		DATE		
ACT	Well Status SHUT-IN ACTIVE No			INJ	5-6-19		1		
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH									
OBSERVED DATA If bradenhead flowed water, check all of the descriptions that apply:									
		<u>(A)Su</u>	rf-Interm	(B)Interm(1)-I	nterm(2)	(C)Interm-Prod	<u>(D)P</u> 1	rod Csng	(E)Tubing
Pressure			0	nl	7	MA	-	0	No Gause
Flow Characteristics									
Puff		Y	₩ A	Y /	Ν	Y/N		Y /	
Steady F	low		YIN	Y /	N	Y/N		-Y7	1
Surge	s		Y IO	Y/	Ν	Y/N		N/N	
Down to no	othing		Ø 1	Y/	N	Y/N		<u>N</u>	1
Gas or (	Oil		Y/N	Y /	N	Y/N	· · · · ·	- Y /Q	1
Wate	r		$\mathbf{Y}/\mathbf{N}$	Y/	Ν	Y/N			1

## If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK

Remarks:	INJECTING AT THIS TIMEWTR,GAS,CO2

Signature: Mendy Johnon	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxy.com	
Date: 51619 Phone: 806-592-6280	
Witness: Aller Kolenson	
/,p	

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