

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-45530
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BROKEN SPOKE STATE COM
8. Well Number 005H
9. OGRID Number 371682
10. Pool name or Wildcat BRONCO; SAN ANDRES, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
STEWART ENERGY II, LLC

3. Address of Operator
2600 Dallas Parkway Frisco, TX 75034

4. Well Location

Unit Letter M_: 317 feet from the South line and 1125 feet from the West line

Section 2 Township 14s Range 38 E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3788 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

May 3, 2019: Rig up closed loop system; Spud Drill 2398' 12.5" surface hole, pump sweep and circulate out. May 4, 2019: Trip out of hole, Run casing: 9-5/8", 36.0ppf. J-55: FS, 1 csn, FC, 56 casing. Total pipe 2401' Set @ 2398'. Cement lead: 700 sx 35/65 POZ/C+ 5%NaCl +6%Bentonite+ 0.125pps Celloflake+ 0.4pps Defoamer. Slurry Wt 12.8ppg, Yield 1.94 cuft/sx, MW 10.38 gps. Tail: 240 sx C Neat. Slurry Wt 14.8ppg, Yield 1.32 cuft/sx, MW 6.3 gps. Displace with 182 bbls FW. Differential press 835 psi. Bump plug w/ 1300 psi. Circulated 132 bbls= 382 sx cement.

Cut off conductor and casing, weld on head and test to 1200 psi, nipple up BOP, function test, finish cleaning pits and fill pits with brine, test blind rams and casing to 1000 psi -30 minutes Pason EDR was used to record the time & pressure.

Spud Date:

May 3, 2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W Price

TITLE: SEII Consultant

DATE May 10, 2019

Type or print name: Wayne Price E-mail address: wayneprice@q.com PHONE: 505-715-2809

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

05/20/19

Conditions of Approval (if any):