

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35672
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102		7. Lease Name or Unit Agreement Name State 1-29
4. Well Location Unit Letter <u>P</u> <u>140</u> feet from the <u>South</u> line and <u>1200</u> feet from the <u>East</u> line Section <u>29</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County		8. Well Number <u>07</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 113315
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Hobbs, Up Blinbry
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Annual 5 yr MIT Test – See attached chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 5/15/2019

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

**For State Use Only**

APPROVED BY: Gary Coleman TITLE Compliance Officer DATE 5-20-19  
Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Texland Petroleum-Hobbs, LLC</b>	API Number <b>30-025-35672</b>
Property Name <b>State 1-29</b>	Well No. <b>#07</b>

7. Surface Location

UL - Lot <b>P</b>	Section <b>29</b>	Township <b>18S</b>	Range <b>38E</b>		Feet from <b>140'</b>	N/S Line <b>South</b>	Feet From <b>1200'</b>	E/W Line <b>East</b>	County <b>Lea</b>
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Well Status

Well Status <b>ACTIVE</b>	SHUT-IN <b>No</b>	PRODUCING <b>WIW / NJ</b>	DATE <b>5-1-19</b>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csng	(E)Tubing
Pressure	<b>0</b>	<b>N/A</b>	<b>N/A</b>	<b>0</b>	<b>750</b>
Flow Characteristics					
Puff	<b>(Y) N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y (N)</b>	
Steady Flow	<b>Y / (N)</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / (N)</b>	
Surges	<b>Y / (N)</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / (N)</b>	
Down to nothing	<b>(Y) / (N)</b>	<b>Y / N</b>	<b>Y / N</b>	<b>(Y) / N</b>	
Gas or Oil	<b>Y / (N)</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / (N)</b>	
Water	<b>Y (N)</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y (N)</b>	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address: <b>vsmith@texpetro.com</b>	
Date:	Phone: <b>575-433-8395</b>
Witness: <b>Gary Rolenson</b>	

