ubmit I Copy To Appropriate District State of New Mexico			Form C-103			
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Astoria NM 88210	- (575) 748-1283 OIL CONSERVATION DIVISION			30-025-31316		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE S FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name		
PROPOSALS.)				Lovington Paddock Unit 8. Well Number: 117		
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		<u>~~~</u> @	9. OGRID Num		
Chevron Midcontinent, L.P.		7	MAY 2	241333		
3. Address of Operator 6301 Deauville Blvd., Midland	TX 79706	RE	2019	10. Pool name of Lovington Pa		
4. Well Location			Elle	Dovingion ru		
	rom the NORTH line and 2	560 feet fr	rom the BOT line	e		
Section 1 Township 17S	Range 36E, NMPM, Cour					
	11. Elevation (Show whe 3,830' GL, 3,846' KE		RKB, RT, GR, etc.	.)		t
12. Check	Appropriate Box to Ind		ture of Notice,	Report or Other	Data	R
	ITENTION TO:	1	SUP	SEQUENT RE		
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗌 REMEDIAL WORK 🔲 ALTERING CASING 🗌						
					P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	ІТ ЈОВ		PNR
OTHER:			OTHER:			
13. Describe proposed or comp						
	ork). SEE RULE 19.15.7.1 completion. 8 5/8" @ 1,870					
6342', CIBP set at 6,000'				,	· · , - · · · · · · · · · · · · · · · · · ·	
Chevron USA Inc completed abandonment of this well as follows:						
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04/26/2019: Pressure test casing						
migration. R/U CTU. Tag TOC @ 5,900'. Kerry Fortner(NMOCD) approved tag depth and pressure test results. M/P 23 SKS MLF F/ 5,900'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5,900' T/ 5,653'. Spot 40 SKS Class C, 1.32 YLD 14.8 PPG,						
F/ 4,632' T/ 4,237'. Spot 35 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3,870' T/ 3,525'. Spot 50 SKS Class C, 1.32 YLD 14.8						
PPG, F/ 3,316' T/ 2,822'. Spot 35 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2,120' F/ 1,775'. Spot 35 SKS Class C, 1.32 YLD						
14.8 PPG, F/ 300' T/ surface. Good cement to surface. RDMO.						
I hereby certify that the inforn	nation above is true and	d comple	te to the best of	my knowledge a	nd belief.	
		-				
\square	1.	5/	'17/19			
XZ						
Howie Lucas		-				
	t Engineer, Attorney in fac	t				
SIGNATURE		E-mail a	ddress: Howie.lu	cas@chevron.com	PHONE: <u>432-6</u>	<u>87-7216</u>
For State Use Only APPROVED BY: Kerry	Into. TITII	F Com	line on	firer A D	TE 5-21-	-19
Conditions of Approval (if apy):	· Mark IIILE	<u>l</u>	mine off	mer pr Di	11 <u>11</u>	· (
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