

Submit 1 Copy To Appropriate District  
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-45740
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 325160
7. Lease Name or Unit Agreement Name PYTHON 36 STATE
8. Well Number 706H
9. OGRID Number 7377
10. Pool name or Wildcat [98180]WC-025 G-09 S253309P; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG RESOURCES	
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	
4. Well Location Unit Letter O : 310 feet from the SOUTH line and 1654 feet from the EAST line Section 36 Township 24S Range 32E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/05/19 8-3/4" HOLE

05/05/19 Intermediate Casing @ 11,780'

Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,032')

Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,032' - 11,780')

Stage 1: Lead Cement w/ 400 sx Class H (1.23 yld, 15.6 ppg)

Test casing to 2,500 psi for 30 min - good. Did not circ cement to surface, TOC @ 7,000' by Est

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg) TOC @ 10' by Calc

Stage 3: Top out w/ 8 sx Class C (1.33 yld, 14.8 ppg) TOC @ surface

05/11/19 6-3/4" Hole

05/11/19 Production Casing @ 17,274' MD, 12,420' TVD

5-1/2", 20#, CYHP-110, DQX (MJ @ 11,852')

Cement w/ 550 sx Class H (1.26 yld, 14.5 ppg)

Did not circ cement to surface, TOC @ 9,295' by Calc. Waiting on CBL RR

Spud Date:

04/17/19

Rig Release Date:

05/12/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Emily Follis*

TITLE Sr. Regulatory Administrator

DATE 05/13/19

Type or print name Emily Follis

E-mail address: emily\_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

DATE

05/23/19

Conditions of Approval (if any):