

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 22 2019

WELL API NO.
30-025-12491

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well Number 341

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO REWORK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (REG-100-1) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location

Unit Letter O : 330 feet from the S line and 2310 feet from the E line
Section 19 Township 18S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3658' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/15/19: MIRU x NDWH x NUBOP. 1/16/19: POOH 129 jts 2 7/8" tbg x esp equipment. RIH 4 3/4" bit tagged td @4337'.
1/17/19: RIH rbp@ 4135' x pkr @4050'. Got injection rate of 3.5bpm @600 psi. RIH 5 1/2" cibp @4135'. RIH 5 1/2" cicr @4040' x tested tbg to 2000 psi, held x tested csg, held. 1/18/19: Pumped 30 bbls cmt w/ 4 bbls into formation, locked up to 2500 psi, unable to reverse out, stung out cicr. 1/21/19: Drilled cibp x pushed down to 4337'. 1/22/19: RIH 5 1/2" pkr @4135' x tested csg to 600 psi, held. Pumped 1200 gals of 15% pad acid x flushed w/ 50 bbls FW. 1/23/19: RIH 129 jts 2 7/8" tbg @ 3969' x esp @ 4019'. 1/24/19: RD x NDBOP x NUWH.

Spud Date:

1/15/19

Rig Release Date:

1/24/19

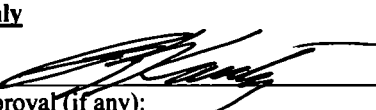
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 05/08/2019

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

Petroleum Engineer

APPROVED BY:  TITLE DATE 05/22/19

Conditions of Approval (if any):