

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34983
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 713
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator PO Box 4294 Houston, TX 77210	
4. Well Location Unit Letter <u>B</u> : <u>1196</u> feet from the <u>N</u> line and <u>1823</u> feet from the <u>E</u> line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached page

Spud Date:

09/24/2018

Rig Release Date:

04/15/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 05/01/2019

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

TITLE Petroleum Engineer

DATE 05/20/19

Conditions of Approval (if any):

NHU 713-30 - 30-025-34983 Well work form 9/24/18 - 4/15/19

9/24/18: MIRU x NDWH x NUBOP. 9/25/18: POOH 126 jts 2 7/8" tbg x esp equipment. RIH 4 3/4" bit x tagged @4341'. 9/26/18: Shot new pefs from 4188' - 4314'. Ran acid job w/ 3600 gals 15% NEFE acid. 9/27/18: RIH 5 1/2" CIBP @4184' x 5 1/2" CICR @4069'. Pumped 40 bbls FW for injection rate @4.3 bbls a min w 500 psi. 9/28/18: Pumped 43 bbls thixotropic cmt lead x followed by 60 bbls class c cement x displaced w/ 16 bbls FW. Stung out of CICR and reversed out. 9/29/18: Ran USIT casing inspection log to surface. RIH 4 3/4" bit. 10/1/18 - 10/2/18: Tagged CICR @4069' x drilled from 4069' down through CIBP @4184' to 4341'. Circulated well clean w/ 120 bbls BW. 10/3/18: RIH esp @ 4030' x 126 jts 2 7/8" tbg @ 3982'. RD x NDBOP x NUWH.

1/31/19: MIRU x NDWH x NUBOP. Shot drain holes in tbg @ 4022'. 2/1/19: POOH 124 jts 2 7/8" tbg. RIH 5 1/2" pkr x tagged w plug @4265'. POOH pkr x plug. RIH 4 3/4" bit x tagged @ 4265'. 2/4/19: Drilled thru junk from 4265' - 4293'. Cleaned out well, well had scale, asphaltenes, and junk in returns. 2/5/19: POOH bit x established injection rate on existing perfs but could not pump on bottom set of perfs. RIH rbp @4077' above perfs. 2/6/19: Released rbp x POOH rbp x pkr. Shot new perfs x re-perf'd 4152' - 4314'. Ran acid job w/ 3000 gals 15% NEFE. 2/7/19: RIH esp @ 4030' x 126 jts 2 7/8" tbg @ 3982'. RD x NDBOP x NUWH.

2/25/19: MIRU x NDWH x NUBOP. POOH 126 jts 2 7/8" tbg x esp equipment. Esp equipment had very little scale/asphaltines, pumps were stiff, x top pump was reading 39 micr-rem of norm. RIH 4 3/4" bit x tagged EOT @3932'. 2/26/19: RIH rbp x pkr x performed scale squeeze. Treated first stage from 4308' - 4314' w/ a preflush of 6 bbls FW w/ 2 gals PAW 3900 x 34 bbls FW w/ 292 gals SCW261, x overflush w/ 91 bbls FW. Treated second stage from 4264' - 4299' w/ preflush of 19 bbls FW w/ 15.2 PAW 3900 x 17 bbls FW w/ 143 gals SCW261, x overflush w/ 274 bbls FW. Treated third stage from 4152' - 4175' w/ preflush of 10 bbls FW w/ 2 gals PAW3900 x 10bbls FW 88 gals SCW261, x overflush w/ 87 bbls of FW. 2/27/19: RIH esp @ 4030' x 126 jts 2 7/8" tbg @ 3982'. RD x NDBOP x NUWH.

4/8/19: MIRU x NDWH x NUBOP. POOH 126 jts 2 7/8" tbg x esp equipment. Found pumps locked w scale. RIH 5 1/2" pkr @4304' x established injection rate @ 2.1 bbls a min w/ 1500 psi. Pumped 15 bbls BW x communicated w csg. 4/9/19: RIH 5 1/2" CICR @4090' x pumped 100 sxs thixotropic lead cement x 100 sxs 2% tail x squeezed off to 2500 psi. Reversed out cement from CICR. 4/10/19: RIH 4 3/4" bit tagged CICR @4088'. Drilled cement retainer from 4088' to 4090', Drilled cement from 4090' to 4107'. 4/11/19: Cont drilling cement from 4110' to 4305' x POOH bit. 4/12/19: Shot new perfs from 4154' to 4288'. Ran acid job w/ 3000 gals 15% acid. 4/15/18: RIH esp @ 4030' x 126 jts 2 7/8" tbg @ 3982'. RD x NDBOP x NUWH.