Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-38110 District_II - (575) 748-1283 OIL CONSERVATION 1220 South St. Francis Pr.OCD 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 Santa Fe, Nat 87505 FEE X STATE [1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O North Hobbs G/SA Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 529 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 157984 Occidental Permian LTD 10. Pool name or Wildcat 3. Address of Operator PO Box 4294 Hobbs; (G/SA) Houston, TX 77210 4. Well Location 1940 780 feet from the Unit Letter feet from the line and line **18S** County Lea Township Range 38E **NMPM** Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK П X ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/24/18: MIRU x NDWH x NUBOP. 9/25/18: POOH 124 jts 2 7/8" tbg x esp equipment. Found top pump locked, cable was grounded x asphaltenes x barium scale on motor. RIH 4 3/4" bit x tagged TD @4453'. 9/26/18: RIH 5 1/2" ppi tools x performed injectivity test using ppi tools in perfs from 4203'-4320'. POOH ppi tools above perfs. 9/27/18: Performed 7 setting ppi job w/ 2500 gals 15% pad acid from 4203'-4317'. POOH ppi tools x Performed injectivity test and pumped 2060 gals of 15% pad acid from 4286' to 4360'. 9/28/18: RIH rbp @4150' x pressure tested squeezed perfs and leaked. Moved rbp @4040' x pressure tested csg to 600 psi, held. Ran usit cil from 4000' to surface. 9/29/18: RIH 5 1/2" rbp @4380' x pkr @4040'. Pumped preflush pill w/ 33 bbls FW x 55 gals PAW3900. Pumped main pill w/ 47 bbls FW x 7 drums SCW261 w/ 1000 bbls FW. 10/1/18: RIH rbp @4130' x pkr @4065'. Established injection rate @ 2.8 bbls a min w 600 psi. POOH pkr x rbp x RIH 5 1/2" CIBP @4195". RIH 5 1/2" CICR @4065'. 10/2/18: Pumped 10 bbls BW x pumped 41 bbls thixotropic cmt x when it squeezed off to 2200 psi, stung out of CICR x reversed out w/ 50 bbls BW. 10/4/08 - 10/9/18: Drilled cmt x CIBP x CICR to 4368'. RIH x tagged PBTD @4446'. Shot perfs @ 4203' to 4360'. 10/10/18: Ran acid job w/ 3200 gals x flushed csg. . 10/11/18: RIH esp @ 4001' x 124 its 2 7/8" tbg @ 3944'. RD x NDBOP x NUWH. 10/11/2018 09/24/2018 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Regulatory Specialist 05/02/2019 TITLE DATE April Hood April_Hood@Oxy.com 713-366-5771 E-mail address: PHONE: Type or print name For State Use Only Petroleum Engineer

TITLE

APPROVED BY

Conditions of Approval (if any):

04/22/19

DATE