

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 22 2019

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO OPEN A NEW DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23758
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INI		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No. 312479
3. Address of Operator 400 W 7TH STREET, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
4. Well Location Unit Letter D : 790 feet from the N line and 790 feet from the W line Section 11 Township 17-S Range NMPM County LEA		8. Well Number 214
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4097 GR		9. OGRID Number 298299
		10. Pool name or Wildcat VACUUM, ABO, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/08/2019 - MIRU.

05/09/2019 - ND WH tree. NU BOP. Sting out pkr w/ seal assembly.

05/10/2019 - POOH w/ 270 total jts. PU & RIH w/ kill string.

05/13/2019 - POOH & LD w/ kill string. RU tbg testers. PU & TIH w/ seal assembly, 2 3/8" SN, 272 total jts 2 3/8". landed seal assembly in Guiberson AN permanent pkr. RD tbg test trk

05/14/2019 - Test backside to 400 psi for 30 mins. Held Ok. Pmp down tgb. No pressure on backside. Circ 190 bbls pkr fluid. Sting back into pkr. Notify OCD of intent to run MIT (ok given to run test without OCD rep present) Run MIT for 35 mins. Start 390 psi, end 390 psi. RDMO. RWTI

Spud Date:

04/28/1971

Rig Release Date:

05/26/1971

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 05/15/2019

Type or print name Samanntha Avarello E-mail address: sangeles@mspartners.com PHONE: 817-334-7747
For State Use Only

APPROVED BY: Greg Johnson TITLE Compliance Officer DATE 5-23-19
Conditions of Approval (if any):

PRINTED IN U.S.A.

6 PM

MIDNIGHT

6 AM

NOON



NVAL #214

DATE 05-14-79
BR 2221

Operator ~~Crosslinked Paper Co. LLC~~
Well ~~22-11-1 #3-121~~
WRI ~~30-00-0000-158~~
US ~~TR 10-17-1201-344~~
Reason for Test ~~2005-12-04~~
Start Press ~~1992~~
End Press ~~1992~~
Time/Date ~~11-10-92~~
CPE Supervisor ~~A. A. Smith~~
CPE Inspector ~~200~~
Clean/Cold Inlet ~~11-10-92~~
Clean/Cold Inlet ~~200~~

Start

End

05-14-19
Bob Kther #33

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Cross Timbers Energy, LLC	API Number 30-025-23758
Property Name North Vacuum ABO Unit	Well No. 214

7. Surface Location

UL - Lot D	Section 11	Township 17S	Range 34E	Feet from 790	N/S Line FNL	Feet From 790	E/W Line FWL	County LEA
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Well Status

TA'D Well YES NO	SHUT-IN YES NO	INJECTOR INJ SWD	PRODUCER OIL GAS	DATE 5-14-19
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0			0	40
Flow Characteristics					
Puff	Y/N N	Y/N	Y/N	Y/N N	CO2 _____
Steady Flow	Y/N N	Y/N	Y/N	Y/N N	WTR ✓
Surges	Y/N N	Y/N	Y/N	Y/N N	GAS _____
Down to nothing	Y/N N	Y/N	Y/N	Y/N N	If applicable type
Gas or Oil	Y/N N	Y/N	Y/N	Y/N N	fluid injected for
Water	Y/N N	Y/N	Y/N	Y/N N	Waterflood

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Repair TBG LEAK.

PWD

Signature: [Signature]	OIL CONSERVATION DIVISION
Printed name: Kevin Bennett	Entered into RBDMS [Signature]
Title: LEASE OPERATOR	Re-test
E-mail Address: Kbennett@CTFieldsVCS.com	
Date: 5-14-19	Phone: 575-513-8156
Witness:	