Submit To Appropriat	te District O	Office			State of Ne		avi								Eo		
Two Copies District I			State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011								
1625 N. French Dr., H District II		Energy, Minerals and Natural Resources						1. WELL API NO.									
811 S. First St., Artesia, NM 88210 District II1					Conservat						30-025-45029 2. Type of Lease						
1000 Rio Brazos Rd., District IV	Aztec, NM	87410			20 South S				r.		🗍 STATE 🛛 FEE 🔲 FED/INDIAN						
1220 S. St. Francis Dr					Santa Fe, N						3. State Oil & Gas Lease No.						
	ETION O	ETION RE	POR	ΤA	ND	LOG											
4. Reason for filing	g:										5. Lease Nam	e or U					
🖾 COMPLETIO	N REPOI	RT (Fill in b	xes #1 throu	gh #31	for State and Fee	e wells o	only)				6. Well Number:						
		s #1 through #9, #15 Date Rig Released and #32 and/or in accordance with 19 15 17 13 K NMAC)						1									
 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER 																	
8. Name of Operato											9. OGRID		16	1060			
10. Address of Oper		IESQUIT	ESWD,	INC.						_	11. Pool name	or Wi		1968		<u></u>	
TO, Address of Open		O BOX 1	479													X"	
		ARLSBA		8221	221						[97869] SWD;DEVONIAN-SILURIAN						
12.Location Ü	Init Ltr	Section		Township Range			Lot Feet from t			he	N/S Line Feet fro		from the	m the E/W Line		County	
Surface:	Α	21	23	3S	32E				200		N		200		E	LEA	
BH:																	
13. Date Spudded 03/03/2019		T.D. Reache /21/2019			Released)4/26/2019			16, 1		ompleted (Ready to Produce) 04/26/2019				17. Elevations (DF and RKB, RT, GR, etc.) 3689' GR			
18. Total Measured		Well		lug Bac	k Measured Dep	oth		20.	Was Direct		I Survey Made?	· ·	21. Typ			her Logs Run	
22. Producing Interv 16995-1839				tom, Na	18398' me					<u></u> N	lo	1					
23.) Devolu		CAS	ING RECO		Re	nor	t all stri	na	s set in we	<u>m</u>					
CASING SIZE		WEIGHT	.B./FT.		DEPTH SET				LE SIZE	<u>п<u>Б</u>.</u>	CEMENTIN		CORD	A	MOUNT	PULLED	
20"		94	ŧ	1210' 26"						1930 sx 0							
13 3/8"		72		4757'			17 1/2"			920 sx 0							
9 5/8"		53.5	#		12306'			12	2 1/4"		227:	5 sx			0		
											l			000			
24. SIZE	ТОР		BOTTOM	LIN	ER RECORD	ENT	SCR	FEN		25. SIZ	5. TUBING RECORD IZE DEPTH SET PACKER SET						
7 5/8"		746'	1699:	5'	1237 s>		0010						1697				
				<u> </u>		<u> </u>								-			
26. Perforation re	cord (inter	rval, size, and	l number)		.		27. /	ACI	D, SHOT,	FR.	ACTURE, CE	MEN	T, SQU	EEZE,	ETC.		
							DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
						⊢											
20						PROI	עמ	СТ	ION								
28. Date First Production	on	Pro	duction Met	nod (Fla	wing, gas lift, p			_)	Well Status	(Prod	l. or Shut	-in)			
Date of Test	Hours Te		Choke Size	-	Prod'n For		0:1	DLI		Čer	s - MCF		ter - Bbl			il Ratio	
Date of Test	nouis it	ested	Choke Size		Test Period		Oil - Bbl C		Ua	3 - IVICF		ulei - Doi. Uas		08-0	n Ratio		
Flow Tubing Press.	Casing P	Pressure Calculated 24- Oil - Bbl. Hour Rate		•	Gas - MCF		I	Water - Bbl.	•	Oil Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
31. List Attachments																	
31. List Attachments $\frac{hon - Well \ Post = 4034549}{32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.}$																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																	
Signature:	Signature: <u>Stormi Davia</u> Name: <u>Stormi Davis</u> Title: <u>Regulatory Analyst</u> Date: <u>05/28/2019</u>																
E-mail Address: ssdavis104@gmail.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	m New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	13990'	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	14110'	T. Fruitland	T. Penn. "C"		
T. Yates	T. Mississippian	16372'	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	16981'	T. Cliff House	T. Leadville		
T. Queen	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	T. Lamar	4874'	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Delaware	4890'	Base Greenhorn	T.Granite		
T. Blinebry	T. Bone Spring	8706'	T. Dakota			
T. Tubb	T. Morrow	14514'	T. Morrison			
T. Drinkard	T. Barnett	16040'	T.Todilto			
T. Abo	T. Woodford	16826'	T. Entrada			
T. Wolfcamp 12204	T.		T. Wingate_			
T. Penn	Τ.		T. Chinle			
T. Cisco (Bough C)	T .		T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					
			· ·				