								·			
District I	•					State of New	v Mexico				Form C-104
1625 N: French	Dr., Hob	bs, NM	88240	Ei Ei	nergy. I	Minerals & I	Natural Reson				Revised August 1, 2011
District II 811 S. First St.,	Artesia.	NM 882	210		0,77		-9	SO.			
District III	,				Oi	l Conservation	on Diason	Submit	one copy t	to appr	opriate District Office
1000 Rio Brazo	s Rd., Azt	tec, NM	87410)	122	20 South St.	Francis Dr.	152015			MENDED REDORT
District IV 1220 S. St. Frai	ncis Dr., S	Santa Fe	. NM 8	87505		Santa Fe. N	M 87505 MAY	TeD.			AMENDED KEPUKI
1220 01 01 114	I.	RF		EST FC	R ALI	OWARLE	AND AUTH	OBTENATION	л то тр	ANS	Revised August 1, 2011 ropriate District Office AMENDED REPORT
¹ Operator n		l Addr	ess				R	² OGRID Nu			
Mewbourne			000				•			4744	
PO Box 527	0	- •						³ Reason for	Filing Code	e/ Effe	ctive Date
Hobbs, NM	88241							NW / 04/30/2	-		
⁴ API Numb				l Name						Code	×
30 - 025 - 4	5443			cat; Wolf	-				98065		{V2
⁷ Property C	ode		-	perty Nar					⁹ Well	Numb	er
323019				Hills Wes	t 21 W0C	N Fed Com			1H		
II. ¹⁰ Su											
Ul or lot no.			nship		Lot Idn		North/South Line		East/We	st line	County
· C	21	26S		32E		185	North	1750	West		Lea
¹¹ Bo	ttom H	ole L	ocatio	on		-		_	-		
UL or lot no.		on Township Range Lot Idn Feet from the North/South line Feet from the East/West							st line	County	
Ν	21	26S		32E		100	South	1663	West		Lea
¹² Lse Code	¹³ Produ	ucing Me	thod	¹⁴ Gas Co	onnection	¹⁵ C-129 Perm	nit Number	C-129 Effective	Date	17 C-12	29 Expiration Date
F		Code lowing			ate 10/19						-
III. Oil			neno		0/19		1				
¹⁸ Transpor		<u>5 11a</u>	uspo			¹⁹ Transpor	tor Nomo				²⁰ O/G/W
OGRID						and Ad					0/0/11
	<u> </u>					Shell Tradi					0
35246						PO Box	•				0
						Houston, T	X 77210				
					De	laware Basin N	lidstream, LLC				
285689						PO Box	•				G
	Houston, TX 77251-1330										
•											

IV. Well Con	pletion D	ata 📈 au	saating on an g	CD RESULT FROM STATES		
²¹ Spud Date 01/22/19		dy Date 30/19	²³ TD 16790' MD	²⁴ PBTD 16788'	²⁵ Perfo 11829' -	²⁶ DHC, MC NA
²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 ½"		1	13 ¾"	715'		575

17.72	15 /6		
12 ¼"	9 %"	4385'	1175
8 ³ ⁄4"	7"	11245'	925
6 ¼"	4 1⁄2"	11051' - 16780'	325

V. Well Test Data

³¹ Date New Oil 04/30/19	³² Gas Delivery Date 04/30/19	³³ Test Date 5/2/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2900
³⁷ Choke Size 20/64	³⁸ Oil 463	³⁹ Water 2160	⁴⁰ Gas 1605		⁴¹ Test Method Production
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie K	ven above is true and	Approved by: Title: Approval Date:	onservation divis Marp Mgr 9-19	SION
E-mail Address: jlathan@mewbourne	com			-	
Date: 05/08/19	Phone: 575-393-5905			s pending BLM app	

subsequently be reviewed and scanned

une 2015)	UNITED STATES		FORM	APPROVED
D	EPARTMENT OF THE INTE BUREAU OF LAND MANAGEM		5. Lease Serial No.	NO. 1004-0137 January 31, 2018
SUNDRY Do not use ti	NOTICES AND REPORTS	ON WELLS	NMNM27507	
abandoned w	his form for proposals to drill ell. Use form 3160-3 (APD) fo			or Tribe Name
SUBMIT IN	his form for proposals to drill ell. Use form 3160-3 (APD) for TRIPLICATE - Other instruct	tions on page	7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well	ther	REC	8. Well Name and No RED HILLS WE). ST 21 W0CN FED COM 1
2. Name of Operator MEWBOURNE OIL COMPA		KIE LATHAN	9. API Well No. 30-025-45443	
^{3a.} Address PO BOX 5270 HOBBS, NM 88241		Phone No. (include area code) 1: 575-393-5905	10. Field and Pool of WOLFCAMP	Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Parish	, State
Sec 21 T26S R32E Mer NMF	PNENW 185FNL 1750FWL		LEA COUNTY	, NM
12. CHECK THE A	APPROPRIATE BOX(ES) TO	INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
□ Notice of Intent		Deepen	Production (Start/Resume)	Water Shut-Off
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction		Other Hydraulic Fracture
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	
determined that the site is ready for 04/07/19 Frac Horizontal Wolf Camp fi EHD, 120 deg phasing, Frac	rom 11829' MD (11698 TVD) to	o 16780? MD (11803 TVD). 1080 holes, 0.39"	and the operator has
Flowback well for cleanup.				
04/30/19 Put well on produc	tion.			
Bond on file: NM1693 nation	wide & NMB000919			
14. I hereby certify that the foregoing	is true and correct. Electronic Submission #4645 For MEWBOURNI	40 verified by the BLM Well E OIL COMPANY, sent to th	Information System te Hobbs	
	Electronic Submission #4645 For MEWBOURN		Information System REMODES	
14. I hereby certify that the foregoing Name(Printed/Typed) JACKIE	Electronic Submission #4645 For MEWBOURN		RIZED REPRESENTATIVE	
14. I hereby certify that the foregoing Name (Printed/Typed) JACKIE	Electronic Submission #4645 For MEWBOURNI LATHAN	Title AUTHO	RIZED REPRESENTATIVE	
14. I hereby certify that the foregoing Name (Printed/Typed) JACKIE	Electronic Submission #4645 For MEWBOURNI LATHAN	Title AUTHO Date 05/08/20	RIZED REPRESENTATIVE	
14. I hereby certify that the foregoing Name(Printed/Typed) JACKIE	Electronic Submission #4645 For MEWBOURNI LATHAN : Submission) THIS SPACE FOR F red. Approval of this notice does not v quitable title to those rights in the subj	Title AUTHO Date 05/08/20 FEDERAL OR STATE O Title warrant or	RIZED REPRESENTATIVE	provals will
14. I hereby certify that the foregoing Name (Printed/Typed) JACKIE Signature (Electronic Approved By onditions of approval, if any, are attach rtify that the applicant holds legal or er	Electronic Submission #4645 For MEWBOURNE LATHAN : Submission) THIS SPACE FOR F ned. Approval of this notice does not v quitable title to those rights in the subj duct operations thereon. 3 U.S.C. Section 1212, make it a criminal	Title AUTHO Date 05/08/20 FEDERAL OR STATE O Title warrant or	RIZED REPRESENTATIVE	provals will nd scanned

.

Int. Sol Image of the state of	• •												-					
2. Name of Operator MEYBOURS OIL COMPANY E-Mail: Jaithan@@inerbourne.com (notude area code) Ph. 575-383-5805 () A privel No. A privel No.					UNI	TED	STATES	5		LOB	BS	0	00					
2. Name of Operator MEWBOURS OIL COMPANY MEWBOURS OIL COMPANY E-Mail: jaithan@@meMbourme.com Se. Prance No. (include area code) Ph: 575-383-5805 9. API Well No. Sec 21 T285 R322 Mer No. DES NM 88241 3. Address PO BOX S270 HS 257-3835-8005 9. API Well No. Sec 21 T285 R322 Mer At surface NENW 186FNL 1750/F04: 21 2785 R322 Mer NMP 10. Field and Pod, or Exploratory WOLFCAMP 30-025-45443 4. Location of Well (Report location clearly and in accordance with Foderal requirements)* At surface NENW 186FNL 1750/F04: 21 2785 R322 Mer NMP At total depth SESW 100FSL 1683FWL 01/22/2019 10. Field and Pod, or Exploratory WOLFCAMP 10. Field and Pod, or Exploratory WOLFCAMP 14. Date Spudded 01/22/2019 15. Date T.D. Reached 02/12/2019 10. Date Completed 02/12/2019 11. Elevations (OF, KB, RT, GL)* 3153 GL 13. Type Electric & Other Mechanical Logs Run (Submit copy of each) EXEMPT FROM LOGGING 12. Was well corord? Was DST nur? 10. Well Stee With (#//h) 100 bits Wes (Submit analysis 22. Cange d Wit (#//h) 100 bits Wes (Submit analysis 23. Cange ad Liner Record (RDD) 11. Sec, T, R, M, or Block mit analysis 23. Cange ad Liner Record 10. Cement Top* Amount Pulle 17. 500 13.375 J35 44.5 0 715 575 165 105 106 51 12. 250 9. 625 HCL80 40.0 0 0. 4385 117.15 575 165 105 106 51 12. 250 9.025 HM (MD) 12. 250 9.025 HM (MD) 12. 250 9.025 HM (MD) 13. 351 HM (MD) 13. 575 10. 50.01 (PCH10) 13.	(August 2007)			DEPAR BUREA	TME U OF	NT OI LANI	F THE II D MANA	NTERIO AGEMEI	R NT	FI -	v 15	, 20	19					
2. Name of Operator MEWBOURS OIL COMPANY MEWBOURS OIL COMPANY E-Mail: jaithan@@meMbourme.com Se. Prance No. (include area code) Ph: 575-383-5805 9. API Well No. Sec 21 T285 R322 Mer No. DES NM 88241 3. Address PO BOX S270 HS 257-3835-8005 9. API Well No. Sec 21 T285 R322 Mer At surface NENW 186FNL 1750/F04: 21 2785 R322 Mer NMP 10. Field and Pod, or Exploratory WOLFCAMP 30-025-45443 4. Location of Well (Report location clearly and in accordance with Foderal requirements)* At surface NENW 186FNL 1750/F04: 21 2785 R322 Mer NMP At total depth SESW 100FSL 1683FWL 01/22/2019 10. Field and Pod, or Exploratory WOLFCAMP 10. Field and Pod, or Exploratory WOLFCAMP 14. Date Spudded 01/22/2019 15. Date T.D. Reached 02/12/2019 10. Date Completed 02/12/2019 11. Elevations (OF, KB, RT, GL)* 3153 GL 13. Type Electric & Other Mechanical Logs Run (Submit copy of each) EXEMPT FROM LOGGING 12. Was well corord? Was DST nur? 10. Well Stee With (#//h) 100 bits Wes (Submit analysis 22. Cange d Wit (#//h) 100 bits Wes (Submit analysis 23. Cange ad Liner Record (RDD) 11. Sec, T, R, M, or Block mit analysis 23. Cange ad Liner Record 10. Cement Top* Amount Pulle 17. 500 13.375 J35 44.5 0 715 575 165 105 106 51 12. 250 9. 625 HCL80 40.0 0 0. 4385 117.15 575 165 105 106 51 12. 250 9.025 HM (MD) 12. 250 9.025 HM (MD) 12. 250 9.025 HM (MD) 13. 351 HM (MD) 13. 575 10. 50.01 (PCH10) 13.		WELL C	COMPL		DR R	ECO	MPLE		EPOR		log	< 1\	JED	5. Le N	ase Serial I MNM2750	No.)7		
2. Name of Operator MEWBORNE OLL COMPANY E-Mail: jathan@imerbourne.com B-Mail: jathan@imerbourne.com B-Mail: jathan@imerbourne.com		Well 🛛	Oil Well	Gas	Well		Эту [] Other		R	EC		6	5. If	Indian, All	ottee	or Tribe Name	
2. Name of Operator MEWBORNE OLL COMPANY E-Mail: jathan@imerbourne.com B-Mail: jathan@imerbourne.com B-Mail: jathan@imerbourne.com	b. Type of	Completion	X N Othe	ew Well τ		ork Ov	'er 🔲	Deepen	O Ph	ug Back	Dif	f. Re	SVT.	7. U			ment Name and No.	
HOBBS, NM 88241 [Ph: 575-333-605 30-022-54543 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 21 T26S R32E Mer 30-022-54543 At surface NENW 185FNL 150FWL Sec 21 T26S R32E Mer At top prod interval reported below NEWN 185FNL 150FWL Sec 21 T26S R32E Mer At top prod interval reported below NEWN 185FNL 152 FWL Sister 1728 SR32E Mer At top prod interval reported below NEWN 185FNL 152 FWL Dister 1728 SR32E Mer 10. Field and Pool, or Exploratory WOLFCAMP NEWN 205FNL 1632 FWL 11. Eacl and depth SEG Y 100FSL 1683FWL Dister 10 Dister 10 12. Cauga and Liner Record (Report all strings set in well) 160 Size Size/Grade WL (W/L) 12. Size/Grade WL (W/L) Top Bottom Size/Grade NL (W/L) 12.250 9.652 HCL80 40.0 0 11625 Size/Grade NL (W/L) 17.500 13.375 JS 5.4.5 0 715 ToS 165 166 NL (W/L) NL (W/L) NL (W/L) NL (W/L) NL (W/L) NL (W/L)	MEWBO	Operator DURNE OIL					Contact:	JACKIE bourne.c	om	N				8. Le R	ED HILLS	WE		
Sec 21 728S R32E Mer i At surface NEWN 185FW 11750FWL WOLFCAMP At top prod interval reported below At top prod interval reported below T28SW 100FSL 1686FWL WOLFCAMP At total depth SESW 100FSL 1686FWL Sec 21 728S R32E Mer NMP At total depth SESW 100FSL 1686FWL At total depth SESW 100FSL 1686FWL II. Sec 7. R. M., or Block and Survey or Area Sec 21 728S R32E Mer 12. Comy or Parish 0/12/2019 II. Sec 7. R. M., or Block and Survey or Area Sec 21 728S R32E Mer 12. Comy or Parish 13. State 14. Data Spudded 0/12/2019 II. Sec 7. R. M., or Block and Survey or Area Sec 21 728S R32E Mer 12. Comy or Parish 13. State 10122/2019 II. Super Charles Spudded 0/12/2019 II. Super Charles Spudded 0/12/2019 II. Super Charles Spudded 0/12/2019 III. Super Charles Spudded 0/12/2019 III. Super Charles Spudded 0/12/2019 III. Super Charles Spudded 0/12/2019 III. Super Charles Spudded 0/12/2019 IIII. Super Charles Spudded 0/12/2019 <th colspa<="" td=""><td>3. Address</td><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td>e area co</td><td>ode)</td><td></td><td>9. A.</td><td>PI Well No</td><td>•</td><td>30-025-45443</td></th>	<td>3. Address</td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>e area co</td> <td>ode)</td> <td></td> <td>9. A.</td> <td>PI Well No</td> <td>•</td> <td>30-025-45443</td>	3. Address			1							e area co	ode)		9. A.	PI Well No	•	30-025-45443
At top prod interval reported below NEWW 295FNL 1821FWL II. sec., 1, K, M, or Block and Survey At total depth SESW 1005L 1683FWL III. Sec., 1, K, M, or Block and Survey II. abe Spudded 0/122/2019 III. Date T.D. Reached III. Date And Berght Sight 1005 L 1683FWL II. abe Spudded 0/122/2019 III. Date T.D. Reached III. Date And Berght Sight 120 K 100		Sec 21	T26S R	32E Mer	nd in ac	cordai	nce with I	Federal re	quiremen	ts)*				10. F V	Field and Po VOLFCAM	xol, o P	r Exploratory	
See 21 T28S R32E Mer NMP 12. County or Parish 13. State 14. Date Spudded 01/22/2019 15. Date T.D. Reached 02/12/2019 16. Date Completed 04/30/2019 17. Elevations (DF, KB, RT, GL)* 18. Total Depth: MD 16790 19. Plug Back T.D.: MD 16788 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? WD Yes (Submit analysis 23. Casing and Liner Record (Report all strings set in well) 1000 Stage Cementer No. of Sks. & Size/Grade Size/Grade WL (#/ft.) Type Bottom Yes (Submit analysis 24. Loss A				Sec	21 T2	6S R3	2E Mer	NMP					1					
01/22/2019 D A A Start A Start A Start A D B A Start A Start A D B A Start A Start A D B A Start A D B A Start A D B A D B A Start A D B D B D B D B D B D B D B D B D B D B D B D B D B D B <thd b<="" th=""> <thd b<="" t<="" td=""><td>At total</td><td>depth SES</td><td>21 T26S</td><td>R32E Mer</td><td>NMP</td><td>JFINL</td><td></td><td>·L</td><td></td><td></td><td></td><td></td><td></td><td>L</td><td>EA</td><td></td><td>NM</td></thd></thd>	At total	depth SES	21 T26S	R32E Mer	NMP	JFINL		·L						L	EA		NM	
TVD 11803 TVD 11803 TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Was Start analysis 23. Casing and Liner Record (Report all strings set in well) Top Bottom No. of Sks. & Start analysis Start analysis Yres (Submit analysis 112.250 13.375 J55 54.5 0 715 575 165 Imount Pulle 12.250 9.625 HCL80 40.0 0 4385 1175 353 Imount Pulle 2.5.750 7.000 HCP110 13.5 11051 16760 3225 149 Imount Pulle 2.4. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (ME) Size No. Holes Perf. Status A) W	14. Date Sp 01/22/20	udded 019					hed			&Α 🖸	ed Ready to	o Pro	od.	17. E	Elevations (315	DF, I 53 GI	⟨B, RT, GL)* ∟	
EXEMPT FROM LOGGING Was DST run? O No O Yes (Submit analysis Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer Depth No. of Sks. & Slurry Vol. Cement Top* Amount Pulle Hole Size Size/Grade Wt. (#/ft.) Top Bottom Depth Type of Cement Slurry Vol. Cement Top* Amount Pulle 17.500 13.375 JS5 54.5 0 715 575 165		-	TVD	1180	3		,				803				<u> </u>	_	TVD	
Hole Size Size/Grade WL (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pulle 17.500 13.375 J55 54.5 0 715 575 165 165 12.250 9.625 HCL60 40.0 0 4385 1175 353 8.750 7.000 HCP110 13.5 11051 16780 325 407 8.750 4.500 HCP110 13.5 11051 16780 325 149 24. Tubing Record 325 149 149 149 149 24. Tubing Record 325 149 149 140 149 25. Popth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size No. Holes Perf. Status A) WOLFCAMP 11615 16790 11829 TO 16780 0.390 1080 OPEN B) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 27. Acid, Fracture, Treatment, Cement Squ	EXEMP	T FROM LO	DGGING				opy of ea	ch)			w w	as D	ST run?		🔀 No 🛛		es (Submit analysis)	
Hole Size Size/Grade Wit. (#/t.) (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount Pute 17.500 13.375 J55 54.5 0 715 575 165	23. Casing an	d Liner Reco	ord (Repo	rt all strings		-	Datta		. C	- No			Cl	()			- <u></u>	
12.250 9.625 HCL80 40.0 0 4385 1175 353 8.750 7.000 HCP110 29.0 0 11245 925 407 8.750 4.500 HCP110 13.5 11051 16780 325 149 24. Tubing Record	Hole Size	Size/G	rade	Wt. (#/ft.)		•							•		Cement 1	Гор*	Amount Pulled	
8.750 7.000 HCP110 29.0 0 11245 925 407 8.750 4.500 HCP110 13.5 11051 16780 325 149 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size No. Holes Perf. Status 30 WOLFCAMP 11615 16790 11829 TO 16780 0.390 1080 OPEN Bit Size No. Holes Perf. Status 40. Dift Interval Amount and Type of Material Interval <td></td> <td></td> <td></td> <td></td> <td>î</td> <td>-</td> <td></td>					î	-												
8.750 4.500 HCP110 13.5 11051 16780 325 149 24. Tubing Record Size Depth Ket (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producting Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP 11615 16790 11829 TO 16780 0.390 1080 OPEN B) C) C) Other Colspan="4">Amount and Type of Material Test Depth Interval Amount and Type of Material 11829 TO 16780 16,760,226 GALS SLICKWATER CARRYING 6,067,910# LOCAL 100 MESH SAND & 6,103,580# LOCAL 40/70 SAND Amount and Type of Material 11829 TO 16780 1675.0 1605.0 Coll Gravity Gas Production Method Colstore Test Productio					1					-						_	<u> </u>	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size No. Holes Perf. Status A) WOLFCAMP 11615 16790 11829 TO 16780 0.390 1080 OPEN Bet Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"Col					Ŷ					+		-		-		-		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP 11615 16790 11829 TO 16780 0.390 1080 OPEN B)															V			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status A) WOLFCAMP 11615 16790 11829 TO 16780 0.390 1080 OPEN B)	24 Tubing	Record																
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP 11615 16790 11829 TO 16780 0.390 1080 OPEN B)	<u>ĭ</u>		ID) Pa	acker Depth	(MD)	Si	ze D	epth Set ((MD)	Packer De	pth (MD))	Size	De	pth Set (M	D)	Packer Depth (MD)	
A) WOLFCAMP 11615 16790 11829 TO 16780 0.390 1080 OPEN B) Image: Construct of the state of the s	25. Producir	ng Intervals					<u> </u>	26. Perfo	ration Re	cord								
B) Image: Constraint of the second secon	Fo	rmation		Тор		Во	ttom		Perforate	d Interval			Size	١	lo. Holes		Perf. Status	
C) D) Image: Constraint of the second s		WOLFC			1615		16790	i		11829 TC	0 16780	╬	0.390	<u>-</u>	1080	OPI	EN	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 11829 TO 16780 16,760,226 GALS SLICKWATER CARRYING 6,067,910# LOCAL 100 MESH SAND & 6,103,580# LOCAL 40/70 SAND 28. Production - Interval A Date First Production Test Date Date Teste Production Oil BBL MCF BBL 04/30/2019 24 Choke Tbe, Press. Cse. 24 Hr. Oil Gas Water Gas:Oil Water Bas																		
Depth Interval Amount and Type of Material 11829 TO 16780 16,760,226 GALS SLICKWATER CARRYING 6,067,910# LOCAL 100 MESH SAND & 6,103,580# LOCAL 40/70 SAND 28. Production - Interval A		acture Treat	ment Cen	nent Squeez	Etc													
28. Production - Interval A Date First Produced Date First Date First Date Tested Test Date First Date First Date Tested Test Date First Date First Date Tested Coil Date First Date First Date First Date Tested Coil Date First Date First Date Tested Coil Date First Date First Date Tested Coil Date First Date First Date First Date Tested Coil Date First Date First				incin Squeez	, 110.					Amount an	d Type o	f Ma	terial					
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method 04/30/2019 05/02/2019 24		1182	9 TO 167	80 16,760,	226 GA		CKWATE	RCARRY	/ING 6,06	7,910# LO	CAL 100	MES	H SAND 8	6,10	03,580# LO	CAL 4	40/70 SAND	
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method 04/30/2019 05/02/2019 24																		
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method 04/30/2019 05/02/2019 24	-																	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity 04/30/2019 05/02/2019 24	28. Producti	on - Interval	A															
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status													PT	oducti	on Method	_		
Choke Tbg. Press. Csg. Press. 24 Hr. 290.0 Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status 20/64 St 290.0 463 1605 2160 3466 POW 28a. Production - Interval B Test Oil BBL Gas MCF BBL Oil Gravity Date First Produced Test Hours Test Oil BBL MCF BBL Oil Gravity Choke Tbg. Press. Size Csg. Si 24 Hr. Rate Oil Gas Water Gas:Oil Gas Choke Tbg. Press. Size Csg. Si 24 Hr. Rate Oil Gas Water Gas:Oil Gas:Oil Documents pending BLM and scanned Documents pending scanned BBL MCF BBL Gas:Oil Ratio Documents pending blog reviewed and scanned								-							FLOV	VS FF		
20/64 Si 2900.0 463 1605 2160 3466 POW 28a. Production - Interval B Date First Test Hours Test Oil Gas Oil Gravity Gas Produced Date Tested Production BBL MCF BBL Oil Gravity Gas Choke Tbg. Press. Csg. 24 Hr. Oil BBL Gas Gas:Oil Size Si Press. Press. 24 Hr. Oil BBL MCF BBL Gas:Oil BBL MCF BBL MCF BBL Gas:Oil BBL Documents pending blow reviewed and scanned	Size	Flwg.	Press.		BBL		MCF	BBL	Rati	io	We	ell Stat	tus					
Zoa. Froduction - Interval B Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gas Gas Gas Choke Size Tbg. Press. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Gas:Oil Corr. API					46	3	1605	216	50	3466		PC	W		-		JE Will	
Produced Date Tested Production BBL MCF BBL Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Size Flwg. Press. 24 Hr. Oil BBL MCF BBL Ratio				Test	Oil	T	Gas	Water	Oil	Gravity	Ga	IS	_		- •	20	provais inned —	
Choke Size Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Document's Press. Press. Rate BBL MCF BBL Ratio Documently be revice cubsequently cubsequently be revice cubsequently be revice cubsequently cubsequent											C		n	end	Jing BLN	edi	and scall	
	Size	Flwg.									Do	cun	nents P nuentl	N P	e review		_	
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #464539 VERIFIED BY THE BLM WELL INFORMATION SYS ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JR-SUBMITTED **	(See Instructi	ons and space	SSÍON #4	64539 VER	IFIED) BY T	HE BLN					JDSE						

Voduced Date Tested Production BBL MCF BBL Corr. API Gravity Production Interval Test Oil BBL MCF BBL Gas:Oil Well Status 28c. Production - Interval D Test Production BBL MCF BBL Oil Gravity Gas Production Method 28c. Production - Interval D Test Production BBL MCF BBL Oil Gravity Gas Production Method Production Interval D Test Production BBL MCF BBL Oil Gravity Gas Production Method Choke Test Production MCF BBL MCF BBL Oil Gravity Gas Production Method Choke Test Production MCF BBL MCF BBL Oil Gravity Gas Production Method 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD Solu Solu Well Status 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers So	28h Prov	luction - Interv								<u></u>		
Date Test Production Not Bit Corr. API Garuity Date The Production Test Production Test Production Test Production	Date First		-	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method	
International constraints of the second statements: Second statement verification Second stateme	Produced											
The method The met	Choke Size	Flwg.							ľ	Well Status		
Date Tand Production BBL MCF BBL Corr, AT Gravity Date The Press Car, Str. Str. Car, AT Gravity Well States 23. Dispection of Gat/Sold. used for Het. vetted, etc. J 30. States Str.	28c. Proc	luction - Interv	al D		.	• • •						
isis Prog. Proc. Lat BBL MCF BBL Rein 32. Disposition of Case(Sold, used for fielt, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Leg) Markers 33. Summary of Porous Zones (Include Aquifers): 31. Formation (Leg) Markers 31. Show all important zones of porousity and contents thereof. Cored intervals and all drill-seem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Leg) Markers Pormation Top Bottom Descriptions, Contents, etc. Name Mess. Dep (Mess. Dep (Mess	Date First Produced										Production Method	
SOLD 3. Summary of Porous Zones (Include Aquifers): Tests, including deph interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. interst, including deph interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. interst, including deph interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. interst, including deph interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. interval tested, cushion used, time tool open, flowing and abat-in pressures and recoveries. is a cushion of tested state test and the state test and tested interval tested at the state test and tested interval tested. is cushion af test at the foregoing and cushion is complete and correct as determined from all available records (see attached instructions). Electrical/Mechanical Logs (1 full str requ) 2. Geologic Report 3. DST Report is I heredy cently that the foregoing and cushiotin a	Choke Size	Flwg.							ľ	Well Status		
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem itst; including dept interval tested; cushion used, time tool open, flowing and shut-in pressures and recoveries. Name Top Formation Top Bottom Descriptions, Contents, etc. Name Top NOLFCAMP 11615 16780 OiL & GAS RUETLER TSALT 565 973 575 973 585 973 NOLFCAMP 11615 16780 OiL & GAS RUETLER TSALT 565 973 575 973 597 980 330 881 BELLSCANYON BOILS CANYON BOILS FORNON 4005 405 32. Additional remarks (include plugging procedure): Exempt from logging. 2. Geologic Report 3. DST Report 4. Directional Survey 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg/d.) 2. Geologic Report 3. DST Report 4. Directional Survey 34. Interclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg/d.) 2. Geologic Report 3. DST Report 4. Directional Survey 35. Stardy Notice for plugging and eattached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission 0. Core Analysis 7 Other: 34. Interclose attached information is complete and correct as determined from all available records (se			Sold, used	for fuel, veni	ed, etc.)	1						
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Name Top Pormation Top Bottom Descriptions, Contexts, etc. Name Meas. Deg WOLFCAMP 11615 16760 OlL & GAS RUSTLER TSALT 920 BOALT 926 BOALT 926 BOA	30. Sumr	nary of Porous	Zones (Ir	nclude Aquife	rs):					31. Fo	rmation (Log) Markers	
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dep Meas. Dep MoLFCAMP NOLFCAMP 11615 16790 OIL & GAS RUSTLER 176ALT DELAWARE LAWAR BRUSHY CANYON BRUSHY CANYON BOWE SPRING WOLFCAMP 4380 4405 4380 BOWE SPRING WOLFCAMP 4305 4405 4405 4405 4405 4405 4405 4405	tests,	including dept	zones of p h interval	orosity and c tested, cushic	ontents there on used, tim	eof: Corec e tool ope	l intervals ar n, flowing a	nd all drill-stem nd shut-in press	i sures			
WOLFCAMP 11615 16790 OIL & GAS RUSTLER BSALT BSALT BSALT BSALT DELAWARE LAMAR BELL CANYON BELL CANYON BELL CANYON BELL CANYON BONE SPRING WOLFCAMP 550 4330 4330 4300 4400 4400 4400 4400 4		Formation		Тор	Bottom		Descript	tions, Contents	, etc.		Name	Top Meas. Depth
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #464539 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Title REGULATORY Name (please print) JACKIE LATHAN Title REGULATORY Date 05/08/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	32. Addit	tional remarks					NL & GAS			T/S B/S DE BE BR BC	SALT SALT ELAWARE LAMAR ELL CANYON UNSHY CANYON DNE SPRING	920 4163 4380 4405 7050
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #464539 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Name (please print) JACKIE LATHAN Title REGULATORY Signature (Electronic Submission) Date 05/08/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	33. Circle	e enclosed atta	chments:									
Electronic Submission #464539 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Name (please print) JACKIE LATHAN Title REGULATORY Signature (Electronic Submission) Date 05/08/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency			-	•	• •		-	-			port 4. Directi	onal Survey
Signature (Electronic Submission) Date 05/08/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I here	by certify that	the forego	-	ronic Subm	ission #40	64539 Verifi	ed by the BLM	M Well Inf	ormation Sy		ions):
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	e(please print)	JACKIE	LATHAN				Tit	le <u>REGUL</u>	ATORY		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signa	iture	(Electron	nic Submissi	ion)			Dat	te <u>05/08/2</u>	019		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.												
	Title 18 U of the Ur	U.S.C. Section nited States any	1001 and false, fic	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, mak ents or re	e it a crime f presentation	or any person l s as to any mat	knowingly ter within i	and willfully ts jurisdiction	to make to any department or n.	agency

•

۰.

** ORIGINAL **