

District I
1625 N. Freych Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 15 2019

DISTRICT II-ARTESIA O.C.D.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway - Suite 1500 Dallas, TX 75240		² OGRID Number 228937
⁴ API Number 30 - 025-44342		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Teas; Bone Spring, East		⁶ Pool Code 96637
⁷ Property Code 320548	⁸ Property Name Verna Rae Federal Com	⁹ Well Number 134H

II. ¹⁰ Surface Location

UL or lot no. B	Section 6	Township 20S	Range 34E	Lot Idn 2	Feet from the 260	North/South Line North	Feet from the 1725	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. P	Section 6	Township 20S	Range 34E	Lot Idn	Feet from the 89	North/South line South	Feet from the 960	East/West line East	County Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1-18-2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
317609	Concord Energy, LLC 1401 17 th Street - Suite 1500 Denver, CO 80202	
221115	Frontier Field Services 2002 Timberloch Place - Suite 110 The Woodland, TX 77380	

IV. Well Completion Data

²¹ Spud Date 9-22-2018	²² Ready Date 1-17-2019	²³ TD 15735'/10884	²⁴ PBSD 15633	²⁵ Perforations 10700-15586	²⁶ DHC, MC
²⁷ Hole Size 26"	²⁸ Casing & Tubing Size 24"	²⁹ Depth Set 149'	³⁰ Sacks Cement 450 sx		
20"	13-3/8"	1604'	2355 sx - circulate		
12-1/4"	9-5/8"	5402'	2710 sx - circulate		
8-3/4"	5-1/2"	15723'	2414 sx - est. TOC 345' by CBL		

V. Well Test Data

2-7/8"

10230'

³¹ Date New Oil 1-18-2019	³² Gas Delivery Date 1-18-2019	³³ Test Date 1-26-2019	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 840
³⁷ Choke Size 42/64"	³⁸ Oil 1209	³⁹ Water 4897	⁴⁰ Gas 564		⁴¹ Test Method Flow test

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rusty Klein*

Printed name: RUSTY KLEIN

Title: Regulatory Analyst

E-mail Address: rusty.klein@matadorresources.com

Date: April 26, 2019

Phone: 575-627-2439

OIL CONSERVATION DIVISION

Approved by:

Haren Sharp

Title:

Staff Mgr

Approval Date:

5-21-19

Documents pending BLM approvals will
subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 02 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRICT-ARTESIA O.C.D.

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC064194	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MATADOR PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.	
Contact: RUSTY KLEIN Email: rusty.klein@matadorresources.com		8. Lease Name and Well No. VERNA RAE FEDERAL COM 134H	
3. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240		9. API Well No. 30-025-44342	
3a. Phone No. (include area code) Ph: 575-627-2439		10. Field and Pool, or Exploratory DEAS; BONE SPRING, EAST	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE Lot 2 260FNL 1725FEL 32.608681 N Lat, 103.596503 W Lon At top prod interval reported below NENE 225FNL 956FEL 32.608780 N Lat, 103.594008 W Lon At total depth SESE 89FSL 960FEL 32.595147 N Lat, 103.594119 W Lon		11. Sec. T., R., M., or Block and Survey or Area Sec 6 T20S R34E Mer	
14. Date Spudded 09/22/2018		15. Date T.D. Reached 11/18/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/17/2019		17. Elevations (DF, KB, RT, GL)* 3620 GL	
18. Total Depth: MD 15735 TVD 10884		19. Plug Back T.D.: MD 15633 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OPEN HOLE LOGS	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	24.000 H40	94.0		149		450			
20.000	13.375 J55	54.5		1604		2355	695	0	
12.250	9.625 J55	40.0		5402	1659	2710	796	0	
8.750	5.500 P110	20.0		15723		2414	707	345	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10230	10223						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10700	15586	10700 TO 15586	0.450	630	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10700 TO 15586	18816 GALLONS OF 15% HCL ACID, 1,377,936 GALLONS OF 15# CROSSLINK GEL, 6,580,602 GALLONS OF SLICK

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2019	01/26/2019	24	→	1209.0	564.0	4897.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/64	SI	840.0	→	1209	564	4897		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St.	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #463440 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERAT

OMMITTED **

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD****30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	5497	8349	OIL AND GAS	TOP OF SALT	1510
1ST BONE SPRING	9443	9853	OIL AND GAS	BASE OF SALT	3220
2ND BONE SPRING	9994	10552	OIL AND GAS	DELAWARE SAND	5497
				BONE SPRING	8349

**32. Additional remarks (include plugging procedure):
As Drilled C102 attached
Additional Points Sheet required by NMOCD****33. Circle enclosed attachments:**

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #463440 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (please print) RUSTY KLEINTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 04/29/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
VERNA RAE FEDERAL COM 134H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

E-Mail: rusty.klein@matadorresources.com

9. API Well No.
30-025-44342

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

10. Field and Pool or Exploratory Area
TEAS, BONE SPRING, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T20S R34E NWNE 260FNL 1725FEL
32.608681 N Lat, 103.596503 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-14-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring and junk basket. TOOH. RIH with logging tools and ran GR/CCL/CBL log. Estimated top of cement at 345'. TOOH. Rigged down and moved out wireline and crane. Shut well in.

12-21-2018 - Moved in and rigged up pump services. Pressured up on 5-1/2" production casing to 5346 psi for 30 minutes, OK. Opened burst port subs at 15586, 15538 and 15490' (30 holes). Displaced hole with 2000 gallons of 15% HCL acid. Rigged down and moved out pump services. Shut well in until frac operations begin.

12-26-2018 - Began moving in and rigging up frac fleet and equipment.

12-29-2018 - Frac'd Stage 1 15490-15586'. Moved in and rigged up wireline. RIH with lubricator and 3-1/8" gun assembly and began perforating and fracing 21 stages: 10700-15442' with 600 .45" holes. Completed perforating and frac operations on 1-10-2019. Shut well in. Rigged down and moved out wireline and frac equipment. Total interval perforated and frac'd: 10700-15586' w/630

HOBBBS UCD

MAY 15 2019

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MAY 02 2019

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #463435 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

DISTRICT II-ARTESIA O.C.D.

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will
subsequently be reviewed and scanned.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

•Additional data for EC transaction #463435 that would not fit on the form

32. Additional remarks, continued

.45" holes. Frac'd perforations 10700-15586' w/18816 gallons 15% HCL acid, 8,083,782 gallons of clean fluid, 1,377,936 gallons of 15# crosslink gel, 6,580,602 gallons of slick water with 862,020# of 100 mesh sand and 13,460,910# 40-70 white sand (total sand 14,339,830).

1-11-2019 - Moved in and rigged up coiled tubing unit and drill out equipment. TIH and drilled out all frac plugs and cleaned well out to PBD 15633'. TOOH. Rigged down and moved out. Shut well in until flowback operations begin.

1-17-2019 - Began flowback operations. Date of 1st production: 1-18-2019.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
VERNA RAE FEDERAL COM 134H9. API Well No.
30-025-4434210. Field and Pool or Exploratory Area
TEAS, BONE SPRING, EAST11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY - Mail: rusty.klein@matadorresources.com

Contact: RUSTY KLEIN

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T20S R34E NWNE 260FNL 1725FEL
32.608681 N Lat, 103.596503 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3-18-19-2019 - Moved in and rigged up pulling unit. Nipped down tree and nipped up BOP. Rigged up wireline. RIH with gauge ring and junk basket. TOOH and rigged down wireline. RIH with tubing, packer and gas lift valves. 2-7/8" tubing with pump out plug at 10230' and 2-7/8" packer at 10223'. Circulated hole with packer fluid. Nipped down BOP and nipped up tree. Released well to production department.

HOBBS CCD
MAY 15 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #463439 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Documents pending BLM approvals will
subsequently be reviewed and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

... to make to any department or agency of the United States

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064194
2. Name of Operator MATADOR PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: RUSTY KLEIN -Mail: rusty.klein@matadorresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2439	8. Well Name and No. VERNA RAE FEDERAL COM 134H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T20S R34E NWNE 260FNL 1725FEL 32.608681 N Lat, 103.596503 W Lon		9. API Well No. 30-025-44342
		10. Field and Pool or Exploratory Area TEAS, BONE SPRING, EAST
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Report length of casing pressure tests not previously reported on casing and cement detail sundry notice:

13-3/8" surface casing was pressure tested to 1500 psi for 30 minutes, OK.
9-5/8" intermediate casing was pressure tested to 1500 psi for 30 minutes, OK.
5-1/2" production casing test will be submitted on completion sundry.

RECEIVED**MAY 02 2019****DISTRICT II-ARTESIA O.C.D.**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #463316 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs	
Name (Printed/Typed) RUSTY KLEIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/29/2019
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known, States any false, fictitious or fraudulent statements or representations as to any matter within its jurisd	

Documents pending BLM approvals will
subsequently be reviewed and scanned
ate _____

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 02 2019

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
VERNA RAE FED 134H9. API Well No.
30-025-4434210. Field and Pool or Exploratory Area
TEAS;BONE SPRING, EAST11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

3a. Address

5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T20S R34E Mer NMP NWNE 260FNL 1725FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND No:NMB001079

Surety Bond No:RLB0015172

See Attached Casing and Cement Actual's.

HOBBS OGD
MAY 15 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #459507 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 03/28/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will
subsequently be reviewed and scanned

ant or agency of the United

134H 30-025-44342

DATE	STANDARD	FLUID TYPE	WT LB/FT	GRADE	MOLE %	CSO SZ	TOP CSB	DEPTH SET	WAIT ON CMT	PRESS HOLD	LD SX	LD YELD	TL SX	TL YELD	TRN SX	CLASS	TOP OF CMT	METHOD USED	BELLS TO SURF	SX TO SURF	LENGTH 1" ANV
		(ft/cu)	(lb/ft)	(ft/cu)	(fraction)	(fraction)	(ft/cu)	(ft/cu)	(ft/cu)	(psi)						(ft/cu)	(ft/cu)	(ft/cu)	(ft/cu)	(ft/cu)	(ft/cu)
9/7/2018	SUBP	Fresh Water	54.50	1-55	20	13 3/8	0	1024	1020.0	1500	1770	1748	545	1381	2153	C	0	Cnc	565	1217	
11/9/2018	INT 1	Brine	40.00	1-55	22 1/4	9 5/8	0	5402	30.5	1500	1500	1502	530	1348	2030	C	0	Cnc	0	0	
11/19/2018	PROD 1	Gas Brine	20.00	P-110	8 1/4	5 1/2	0	15723	-	-	817	222	1520	135	2137	TR	345	CBL	46	394	

Top of Prod Casting Float Collar (feet): 15633

KOP: 103118