Farme 2160 5			-0	NM	IOCD		RM APPROVED	
Form 3160-5 (June 2015)	DER	UNITED STATE		H	obbs		B No. 1004-0137 es: January 31, 2018	
		EAU OF LAND MAN				5. Lease Serial No. NMLC030174A		
SUNDRY NOTICES AND REPORTS ON WELLS						6. If Indian. Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agreem	ent, Name and/or No.	
1. Type of Well						Rhodes Federal Unit NMNM71022X		
🗌 Oil Well 📝 Gas Well 🚺 Other						8. Well Name and No. RHODES FEDERAL UNIT 226		
2. Name of Operator Special Energy Corporation						9. API Well No. 30-025-37414		
3a. Address PO Da Stillwa	3b. Phone No. (include area code) (405) 377-1177			10. Field and Pool or Exploratory Area [83810] RHODES;YATES-SEVEN RIVERS (GAS)				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)						11. Country or Parish, State		
G-22-26S-37E 1980 FNL 1500 FEL						Lea County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF AC								
Notice of Int	ont	Acidize	Deep	en	Prod	uction (Start/Resume)	Water Shut-Off	
	circ	Alter Casing	🗌 Hydr	aulic Fracturing	Recl	amation	Well Integrity	
Subsequent I	Report	Casing Repair	=	Construction	—	omplete	Other	
		Change Plans		and Abandon		porarily Abandon		
	onment Notice	Convert to Injection		Back		er Disposal	and approximate duration thereof. If	
completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease. Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described.								
Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):								
BLM Bond File No.: NMB001116 Surety Bond No.: RLB0015342								
Effective Date: October 1, 2016								
Special Ener	gy Corporation					ACHED FOR		
P.O. Drawer Stillwater, Of	369	CONDIT				IONS OF APPROVAL		
Previous Operator. Cimercy								
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Don Terry Operations Manager								
- Title								
Signature Date						07/06/2017		
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by APR 3 0 19								
A	$\wedge \wedge \mu$	$\sim \# I$		Title			te	
series that the applicant holds less of equitable to flost right in the subject lease Office BUREAU OF LAND MANAGEINER								
Which would entitle the applicant to conduct operations the feon.								
The 180.S.C Section 1001 and title 45 U.S.C Section 1212, make it a crime for any person knowingly and withfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)								

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 043019