Energy, Minerals and Natural Resources   Revised April 3, 2017								
Dotted   St. Artesia, NM 88210   1220 South St. Francis Dr.   220 South St. Francis Dr.   221 St. Francis Dr.   221 St. Francis Dr.   222 St. Francis Dr.   223 St. Francis Dr.   224 St. Francis Dr.   225 St. Francis Dr.   226 St. Francis Dr.   226 St. Francis Dr.   227 ACID, SHOT, FRACTURE, OUR PECOND   227 ACID, SHOT, FRACTURE, Senta Fc. NM 87505   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   226 St.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW. NM 87505   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW. NM 8200 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW. NM 8200 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW. NM 8200 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW. NM 8200 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW. NM 8200 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW. NM 8200 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW. NM 8200 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW. NM 8200 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   227 BW.   227 ACID, SHOT, F								
1220 South St. Francis Dr.   Santa Fe, NM 87505								
Santa Fe, NM 87505   Santa F								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  © RECOMPLETION REPORT  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  G-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NNAC)  7. Type of Completion:  NEW WELL  WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOR  Nem of Operator  Pogo Oil and Gas Operating  10. Address of Operator  P.O. Box 3217 Hobbs, NM 88240  12. Location Unit Lir Section Township Range Lot Feet from the Hobbs; San Andres East Hobbs; San Andres San Andres  BH: L 29 18S 39E 2499 \$ 746 W LEA  BH: L 29 18S 39E 2499 \$ 746 W LEA  13. Date Spudded 14. Date T. D. Reached 3/4/2012 3/4/2012 7/16/2013  3/4/2012 3/4/2012 15. Date Rig Released 2/3/4/2012 17. Elevations (DF and RKB, RT, GR, ct.) 3596  18. Total Measured Depth of Well 19. Plug Back Measured Depth Yes 1857 12-1/4" 960sxs  5. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT  6. Well Number: #312  ### #312  ### #312  ### #313 Date Rig Released and #32 and/or #319  11. Pool name or Wildcat Hobbs; San Andres East Hobbs; San Andres  12. Location Unit Lir Section Township Range Lot Feet from the EW Line County Hobbs; San Andres  13. Date Spudded 14. Date T. D. Reached 15. Date Rig Released 3/4/2012 7/16/2013  3/4/2012 17.100000000000000000000000000000000000								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   COMPLETION REPORT (Fill in boxes #1 through #32 and/or #312 and/								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   G. Well Number: #312								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17,13.K NMAC)   7. Type of Completion								
11. Pool name or Wildcat Hobbs; San Andres, East   12. Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   N/S Line   Feet from the   E/W Line   County								
11. Pool name or Wildcat Hobbs; San Andres, East   12. Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   N/S Line   Feet from the   E/W Line   County								
11. Pool name or Wildcat Hobbs; San Andres, East   12. Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   N/S Line   Feet from the   E/W Line   County								
11. Pool name or Wildcat Hobbs; San Andres, East   12. Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   N/S Line   Feet from the   E/W Line   County								
12_Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   N/S Line   Feet from the   E/W Line   County								
Surface   L   29   18S   39E   2499   S   746   W   LEA								
13. Date Spudded   14. Date T.D. Reached   15. Date Rig Released   3/2/2012   16. Date Completed (Ready to Produce)   17. Elevations (DF and RKB, RT, GR, etc.) 3596   18. Total Measured Depth of Well   19. Plug Back Measured Depth   20. Was Directional Survey Made?   21. Type Electric and Other Logs Run Triple Combo   22. Producing Interval(s), of this completion - Top, Bottom, Name San Andres   23.								
2/23/2012   3/2/2012   3/4/2012   3/4/2012   7/16/2013   RT, GR, etc.) 3596     18. Total Measured Depth of Well 4689   19. Plug Back Measured Depth Yes   20. Was Directional Survey Made? Yes   21. Type Electric and Other Logs Run Triple Combo								
18. Total Measured Depth of Well   19. Plug Back Measured Depth   20. Was Directional Survey Made? Yes   21. Type Electric and Other Logs Run Triple Combo   22. Producing Interval(s), of this completion - Top, Bottom, Name   San Andres								
22. Producing Interval(s), of this completion - Top, Bottom, Name   San Andres								
CASING RECORD (Report all strings set in well)   CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/8"   24#   1857   12-1/4"   960sxs     5-1/2"   15.5#   4689   7-7/8"   960sxs								
CASING SIZE         WEIGHT LB./FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           8-5/8"         24#         1857         12-1/4"         960sxs           5-1/2"         15.5#         4689         7-7/8"         960sxs           24.         LINER RECORD         25.         TUBING RECORD           SIZE         TOP         BOTTOM         SACKS CEMENT         SCREEN         SIZE         DEPTH SET         PACKER SET           26.         Perforation record (interval, size, and number) Additional Perfs: 4473'-4412', 2SPF         27.         ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.           DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED								
S-5/8"   24#   1857   12-1/4"   960sxs								
24.								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 4622  26. Perforation record (interval, size, and number) Additional Perfs: 4473'-4412', 2SPF  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								
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Additional Perfs: 4473'-4412', 2SPF  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								
DEI III INTERVAL AMOONI AND KIND MATERIAE OBED								
PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2", Insert Pump Producing								
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 5/24/2019 24 OPEN Test Period 4 0 210								
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)								
Press. 20psi Hour Rate Gas Water But. Gas Water But								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By								
None 31. List Attachments								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature Name Merch Merchant Title Production Manager Date 5/28/2019								
E-mail Address mymerch@penrocoil.com								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T.	T. Entrada			
T. Wolfcamp	T.	T. Wingate			
T. Penn_	T.	T. Chinle			
T. Cisco (Bough C)					

			OIL ( SANDS (	OR GAS OR ZONE:
No. 1, from447	74690	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
•		WATER SANDS		
Include data on rate of	water inflow and elevation to which wat	er rose in hole.		
No. 1 from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					!			
				- 1				