District I	ŝ				ç	State of Nev	v Mexico					Form C-104	
625 N. French Dr., Hobbs, NM									Durces Revised August 1, 2011				
District to S. I		Artesia	M 882			Companyati	Dinisis	_	0.1			nite District Office	
Distante III 1000	tio Brazo	<b>C A</b>	ztec, NN	A 87410		Conservati			Submit on	е сору	_	priate District Office	
<u>District IV</u> 1220 S. St. Franc	is Dr., Sa	inta Fe, 1	NM 875	05		20 South St. Santa Fe, N						MENDED REPORT	
	I.	RE	QUE	CST FO	R ALL	OWABLE	AND AU	ГНС	RIZATIO	ΝΤΟ	TRAN	SPORT	
<sup>1</sup> Operator na			ss						<sup>2</sup> OGRID Num	ber			
EOG RESOU	NC							7377					
PO BOX 226	02							<sup>3</sup> Reason for Filing Code/ Effective Date NW 04/27/2019					
API Number 5 Pool Name									6 Pool Code				
30 - 025-4						OP; UPPER WOLFCAMP98			9818	0			
<sup>7</sup> Property Code					······································				<sup>9</sup> Well N		ell Numb	er	
323122			GREEN DRAKE 16 FEDERAL COM									705H	
	II.												
Ul or lot no. K	Sectio		nship	Range 33E	Lot Idn	Feet from the 2051'	North/Sout	h	Feet from the 1583'	East/ WEST	West lin	e County LEA	
		Hole Location				2051			1505				
UL or lot no	Sectio	_		Range	Lot Idn	Feet from the	North/Sout	h	Feet from the	East/	West lin	e County	
N	21	255		33E	125'		SOUTH		2116'	6' WEST		LEA	
<sup>12</sup> Lse Code		Produci		-			ermit Number <sup>16</sup> C		-129 Effective	Date	ate <sup>17</sup> C-129 Expiration Date		
, t			thod Code		Connection Date								
III. Oil a				ers									
<sup>18</sup> Transpor	ter	<sup>19</sup> Transporter Name and							<sup>20</sup> O/G/W			<sup>20</sup> O/G/W	
OGRID 372812		Address EOGRM										OIL	
572012		EUGRIVI										UIL	
151618		ENTERPRISE FIELD SERVICES										GAS	
298751	· · · · · · · · · · · · · · · · · · ·						IELD SRVICES, LLC					GAS	
36785	DCP MIDSTREAM										GAS		
IV.	W	ell Co	mplet	ion Data	1								
<sup>21</sup> Spud Date 02/06/2019		<sup>22</sup> Ready Date 04/27/2019				<sup>23</sup> TD 20,056'	<sup>24</sup> PBTD <sup>25</sup> Perforations   20,025' 12,850-20,025'				26 DHC, MC		
<sup>27</sup> Hole Size		<sup>28</sup> Casing 8			& Tubing	; Size	<sup>29</sup> Depth Set		et	<sup>30</sup> Sacks Cement			
12 1/4"			9 5/8"				1,175′			66	660 SXS CL C/CIRC		
8 3/4"			7 5/8"				11,807'			1495 SXS CL C/ SURF/ECHO			
6 3/4"			5 1/2"				20,041'			77	770 SXS CL H/TOC 9010' CBL		
V. Well	Test D	)ata	1										
<sup>31</sup> Date New			Delive	ery Date	33 7	fest Date	<sup>34</sup> Test	Leng	th 35 TI	og. Pres	sure	<sup>36</sup> Csg. Pressure	
04/27/2019	04/27/2019		04/27/2019		05/01/2019		24HRS					3131	
<sup>37</sup> Choke S 64	ize	<sup>38</sup> Oil 5155 BOPD			' Water 50 BWPD			D			<sup>41</sup> Test Method		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION							
been complied complete to th					-	ve is true and							
Signature:	-1/	Mrnd	dnf			Approved by: Title: Approval Date: Approval Date:							
Printed name:		l	<del>n p</del>			Title:							
Kay Maddo						Annoval Data:							
Title: Regulatory Ar						Approval Date: 5-29-19							
E-mail Addres	s:												
Kay_Maddox	@eogres	sources						Docu	ments pondi				
Date: 05/2	.9		one: 2-686-365	58		Documents pending BLM approvals will subsequently be reviewed and scanned							

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