

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45344
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <i>12345</i>
7. Lease Name or Unit Agreement Name LIBBY BERRY FEE SWD
8. Well Number 2
9. OGRID Number 372603
10. Pool name or Wildcat SWD; DEVONIAN-SILURIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 100) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD/INJECTION

2. Name of Operator
3BEAR FIELD SERVICES, LLC

3. Address of Operator 415 W. WALL ST., STE 1212
MIDLAND, TX 79701

4. Well Location
Unit Letter A : 540 feet from the NORTH line and 269 feet from the EAST line
Section 22 Township 20S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ACID JOB/SRT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/13/2019-Acidize w/1297.33 bbls 20% HCl and 1968.76 bbls of FW.

05/14/2019-RIH to 14625' with pressure gauge; OPENED WELL, Perform step test, Pumped 7485 bbls FW at designed rates. Could not achieve over 30 BPM 4,000 psi; slowed rate to 25 BPM, complete fluid record ISIP, 5 min-1650, 10 min-1460, 15 min-1250, 45 min 890 psi. (See attached post job report)

05/14/2019-Ready to Inject

Cannot begin injection until all OCD requirements are met

Spud Date:

02/28/2019

Rig Release Date:

05/05/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 05/15/2019

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 5-29-19

Conditions of Approval (if any):