			c1	C												
Submit To Appropriate District Office Two Copies			200	State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105						
District I				Energy, Minerals and Natural Resources						Revised April 3, 2017						
District II		(J 						1. WELL API NO. 30-025-45344								
District III	Conserva	tion Div	/isic	n		2. Type of L	ase									
1000 Rio Brazos F District IV	Rd., Aztec, N	M 87410 🔍	L CE	N 12	20 South S	t. Franc	Pr.	STATE SFEE FED/INDIAN								
1220 S. St. Francis	s Dr., Santa F	e, NM 87505	stor		Santa Fe, 1	NM 875	05			3. State Oil &	Gas l	Lease N	0.	<u>.</u>		
VVELL	COMPL	ETION C	RREC	OMPL	ETION RE	PORT	ANE) LOG								
4. Reason for fi	ling:									 Lease Nam LIBBY BE 		Init Agr	eement N	Name		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:								
C-144 CLO	SURE AT	FACHMENT	(Fill in box	es #1 th	rough #9, #15 Da	ate Rig Rel	ased	and #32 and	Vor	*1						
#33, attach this a 7. Type of Com		to the C-144	closure repor	t in acco	rdance with 19.1	15.17.13.K	NMA	C)								
NEW	WELL	WORKOVE	R 🗌 DEEF	ENING	PLUGBACI		EREN	NT RESERV	/OIF	OTHER_	SW.	D				
8. Name of Oper		EAR FIELD S	ERVICES. I	LC						9. OGRID	37260)3				
10. Address of C										11. Pool name	or W	ildcat			·	
	•	1512 LARIN DENVER, C	,	116 340						SWD DE	VON	IAN-SI	LURIAN	(97869)	
12.Location	Unit Ltr	Section		Township Range		Lot	ot Feet from th		the	SWD; DEVONIAN-SI				County		
Surface:	A	22		05	34E		_	540		NORTH		59	_	AST	EDDY	
BH:						· · · · ·		540	_					101	CDD1	
13. Date Spudde	d 14 Dat	te T.D. Reach	ed 15	Date Ric	Released		16	Date Comp	leted	(Ready to Prod		<u> </u>	17 Elev	ations (DF	and RKB,	
02/27/2019		5/01/2019		05/05/			10.			EADY TO INJE			RT, GR,		252	
18. Total Measur	red Depth o	f Well		-	k Measured Dep	pth	20.			l Survey Made?		21. T	ype Elect	tric and Ot	her Logs Run	
	/16187'TVI			N/A				YES	S				MWD;	GAMMA	; CBL	
22. Producing In INJECTIO		AL 11760-13										,				
23.				CAS	ING REC	ORD (I	Repo	ort all st	ring	gs set in wo	ell)	/		•		
CASING SI	ZE	WEIGHT	LB./FT					HOLE SIZE CEMEN		CEMENTIN	ENTING RECORD AMOUNT PULLED				PULLED	
20.0"		94.0#		1566'						3230						
13.375		68.0# J-					17.5"			5570		ļ				
9.625" 7.625"			#-HC L-80		11060'		12.25"		2252		ļ					
OPEN HO		9#, P-110 YD	H-513 LINE	16104				335								
24.					ER RECORD			6.125"	25.	<u>Г</u> т		NG RE				
SIZE	TOP		BOTTOM		SACKS CEM	ENT SC	REEN		SIZ		DEPTH SET PACKER		ER SET			
7.625"	108	04'	14650'	650 335			5		.5" 14625'			140	517			
26. Perforation	record (int	erval, size, an	d number)			27.	_			ACTURE, CE						
						DE	PIHI	INTERVAL	-	AMOUNT A						
Non-well POD for reporti					calim						DIZE WITH 1297.33 BBLS 20% HCl. D 9453.76 BBLS FRESH WATER (7485 BBLS OF					
		for ren	orting s	ale o	r skim					TOTAL FW C				· ·		
Non-wel	IPOD	101 100	4554			PROD	U C T	ΓΙΟΝ								
Non-wel oil for t	his we	IS 403	400					l type pump,)	Well Status	(Prod	l. or Shi	ıt-in)			
QITTO																
		ested	Choke Size	;	Prod'n For Test Period	Oil	- Bbl		Gas	s - MCF	Wa	ater - Bb	əl.	Gas - C	il Ratio	
Flow Tubing	Cosine	Pressure	Calculated	24	Oil - Bbl.		Gaz	MCF		Water - Bbl.			muiter A	PI - (Cori		
Press.	Casing	Pressure	Hour Rate	24-	UII - BDI.	· 1	Gas -	MCF	ľ	water - BDI.			ravity - P	171 - (C <i>O</i> 7		
29. Disposition o	f Gas (Sold	, used for fuel	, vented, etc.	,		1		•		1	30. T	est Witt	nessed By	y		
31. List Attachm	ents									••••						
32. If a temporar	y pit was us	ed at the well.	, attach a pla	t with the	e location of the	temporary	pit.			T	33. R	ig Relea	se Date:		· · ·	
34. If an on-site b	•											-				
I hereby certij	fy that the	e informatio	n shown	on hoth	Latitude	form is t	nie o	ind compl	eto	Longitude	mu	knowl	edge ni		D83	
Signature				F	Printed	NIFER E				SR. REGU	•				05/15/2019	
-	•							I M					. 2011	Luc		
E-mail Addre	ss jeiroo	Juchishold	nenergy.c													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico				
T. Anhy_Rustler-1569'	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt Salado-1930'	T. Strawn 9535'TVD	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka 10660'TVD	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian /Devonian- 14660'	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 5653 'TVD	T. Morrison				
T. Drinkard	T. Bone Springs_ 8470'	T.Todilto				
T. Abo	T. 1st Bone Spring SS-9606'	T. Entrada	T. 3rd Bone			
T. Wolfcamp 11025'	T. 2nd Bone Spring SS_ 10087'	T. Wingate	Spring LS-			
T. Penn	T. 3rd Bone Spring SS 10820'	T. Chinle				
	T. Strawn 12235'		. <u> </u>			

T. Capitan Reef-3793'

T. Woodford SH-14475'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1. from	to	feet					
		feet					
		feet					

No. 3, from..... LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						1	