District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico 335 OCD Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District III</u> 1000 Rio Brazos	Rd., Azt	ec, NM	87410		Oi	l Conservation 20 South St.	on Divisio	IAY	290	dinast o	ne co	py to ap	prop	riate District Off	ice	
<u>District IV</u> 1220 S. St. Franc	cis Dr., S	anta Fe.	NM 875	05				•		ED			AM	ENDED REPO	RT	
	I.	RE	OUE	ST FO	R ALI	Santa Fe, N OWABLE	AND AU	35	<b>SELY</b>	5V1	o i	RAN	SPO	RT		
<sup>1</sup> Operator n		d Addr	255						<sup>2</sup> OGRID				<del></del>		$\neg$	
AMEREDEV OPERATING, LLC 5707 SOUTHWEST PARKWAY BUILDING 1, SUITE 275						E 275	3 Passan fan				372224 Filing Code/ Effective Date					
AUSTIN, TX	78735								Keason	lor Fili				Date		
<sup>4</sup> API Number				263619C	63619C; WOLFCAMP					Fool Code 98234						
<sup>7</sup> Property Code 322777 8 Property Name										9 Well Nu						
	777 rface I	4			Gol	den Bell 26 36 (	06 Federal Co	m					11	5H	┙	
Ul or lot no.		nsbip	Range	Lot Idn	Feet from the	North/South Line		Feet from the		East/West line		<u> </u>	County	$\neg$		
0	31	258		36E N		200	SOUTH		2350		East		`	LEA		
						11 Bottor	n Hole Loc	ation								
UL or lot no. O	Section 7		nship 6S	Range 36E	Lot Idn N	Feet from the	South	h line	Feet from the 2292 East			e   	County LEA			
F 1		lucing M Code F			NONE AS				tive Da	ve Date 17		C-129 Expiration Date				
III. Oil a	and Ga	s Tra	nspor	ters											_	
18 Transpor	rter	<sup>19</sup> Transporter Name									<sup>20</sup> O/G/W				_	
OGRID		and Address Sunoco Partners Marketing & Terminals LP												<del></del>		
35103		PO Box 4933, Houston. TX 77210										0				
373554		SALT CREEK MIDSTREAM											G		_	
		20329 STATE HIGHWAY 249, 4th FLOOR HOUSTON, TX 77070														
: <u>'</u>																
372224		AMEREDEV OPERATING, LLC 5707 SOUTHWEST PKWY BUILDING 1, SUITE 275 AU								USTIN. TX 78735				w		
en erreina (in errena)			3.0,		., 201	twi bolbbii	01,001122	,, ,,	0011114, 176	,0,55						
						Midcon Gath	nering LLC									
371677		4295 San Felipe St., Houston, TX 79027											0			
					···	1/ 1/10	40									
IV. Well						<u>V-/20</u>	99 24 PBTI		1 25 m	•			26	DHC, MC		
<sup>21</sup> Spud Date 11-11-2018		<sup>22</sup> Ready D				22612	22612		<sup>25</sup> Perforati 12200-22561					N/A		
27 H	ole Size	7-27-17 23 Cas		23 Casing	ng & Tubing Size		<sup>29</sup> Depth S		et			30 Sa	acks (	Cement	$\dashv$	
	17.5			13.375			1				1020			٦		
		<del>-</del>	+-				<del></del>									
12.25					9.625	5070							1550			
1	8.75				7.625	1					500					
6.75			1	T. I	5.5	,,	Tubia	206	1540			0				
V. Well	Test I	lata		1 00	oing - 2.8	/3	1 40111	g – 11	363						_	
31 Date New			Delive	ry Date	33	Test Date	<sup>34</sup> Test	Leng	th	35 Tbg	. Pre	ssure	3	6 Csg. Pressure	$\neg$	
4-24-19					5-	21-19	•									
37 Choke Size		39 O		it		9 Water	<sup>40</sup> Gas						41 Test Method		コ	
<u> </u>			61	)	7	197	3	0								
						Division have			OIL CON	SERV	ATIO	N DIVIS	ION			
been complied complete to the						e is true and			_		,	_				
Signature:	21,	-	w				Approved by:		γ • Λ	یس.	1/2					
Printed name:				·			Title:		y ress	ال ال	T	wy	الد		$\dashv$	
Shane McNeely							Day War							_		
Title:							Approval Dat	te: /	5-29	_19	U					
Engineer E-mail Addre	:ss:						-			71					ㅋ	
smcneely@ar		.com	T=-				i									
Date: 5/23/2019				one: 7-300-472	29		חר	Cun	gents p	endi	ng I	BLM :	age	rovals will_	_	
12.20.20.2									•		_			d scanned		

Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NMNM137471

#### SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. GOLDEN BELL 26 36 06 FEDERAL COM 115H Oil Well Gas Well Other 9. API Well No. 30-025-45311 2. Name of Operator AMEREDEV OPERATING LLC [37224] 3a. Address 5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area WC-025 G-09 S23619C: WOLFCAMP [98234] (737) 300-4700 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: LOT O / 25-S 36-E Sec 31 / 200 FNL / 2350 FEL / LAT 32.0801265 / LONG -103.3032618 11. Country or Parish, State LEA, NM Bottom Hole: LOT O / 28-S 36-E Sec 7 / 51 FSL / 2292 FEL / LAT 32.0508726 / LONG -103.3030270 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Acidize Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) HOBBS OCD Intent to Flow Test Golden Bell Fed Com 26 36 06 115H (Start Date 5-24-2019 - End Date 8-24-2019) MAY 292019 RECEIVED 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Shane McNeely Title Engineer Documents pending BLM approvals will 4 m snpsedneuth pe Leniemed and scauued Date 05/23/2019 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USF Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. ...ment or agency of the United States any false,

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## **SPECIFIC INSTRUCTIONS**

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

#### NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240