

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45530
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator STEWART ENERGY II, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2600 Dallas Parkway Frisco, TX 75034		7. Lease Name or Unit Agreement Name BROKEN SPOKE STATE COM
4. Well Location Unit Letter M_: 317 feet from the South line and 1125 feet from the West line Section 2 Township 14s Range 38 E NMPM Lea County		8. Well Number 005H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3788 GR		9. OGRID Number 371682
		10. Pool name or Wildcat BRONCO; SAN ANDRES, SOUTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached-

HOBBES OGD

MAY 24 2019

RECEIVED

Spud Date:

May 3, 2019

Rig Release Date:

May 16, 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wayne Price

TITLE: SEII Consultant

DATE May 24, 2019

Type or print name: Wayne Price E-mail address: wayneprice@q.com PHONE: 505-715-2809

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

05/28/19

Conditions of Approval (if any):

Attachment for C-103 Steward Energy Broken Spoke API# 30-025-45530

May 05, 2019; Test MWD and motor, trip in hole, test pipe rams and annular, drill cement. Start drilling production hole with 8.75" bit, slide and rotate f/ 2398' - 4153', (1755' @ 88 ft/hr).

May 06- Slide and rotate f/ 4153' - 5115', (962' @ 42 ft/hr), Start building curve at 4600'

May 07- Slide and rotate f/ 5115' - 6070', (955' @ 40 ft/hr) end of curve at 5881'. Start Lateral.

May 08- Slide and rotate f/ 6070' - 6750', (680' @ 47 ft/hr), tripped for lateral.

May 09- Slide and rotate to Rotate 7590', (99' @ 33 ft/hr).

May 10- Drill Lateral to 8850'.

May 11-14; Slide and Rotate lateral to 12900', pump sweep, spot pill, lay down drill pipe and directional tools, rig up casing crew

May 15- Run 5-1/2", 20.0ppf, L-80 casing: 194 casing, Air lock, Masker, 103 casing. 12905' total pipe. Set @ 12900'. Good tag.

Rig up Par Five cementers to rupture air lock & circulate hole. Bust air lock with 1300 psi, fill casing and circulate, safety meeting with cementers.

Test lines, cement w/ 680sk, (341.5 bbls), 50/50 POZ C, 5% salt, 10% gel, 0.20% anti settling agent, 0.3% retarder, .125 lb/sk celloflake, 3 lbs/sk kolseal, 0.4lb/sk defoamer, wt 11.5, yield 2.82, mix water 16.36 gals/sk, Tail 50/50 P/C w/ 5% salt, 2% gel, 0.2% fluid loss, 0.2% dispersant, 0.2% retarder, 0.4 lb/sk defoamer, wt 14, yield 1.39, mix water 6.45 gals/sk, displace w/ 50 bbls sugar water, 235 bbls fresh water, bumped plug to 2250 psi, got 2 bbls back, floats held, circulated 30 sks, (15 bbls) cement to surface. Nipple down BOP, set slips w/ 90K, cut off casing, nipple up tubing head, tubing head would not test, pull off and check seal, replace seal and nipple up and retest, clean pits

May 16-Release rig;

May 20- Held safety meeting, Topic-proper PPE f/ acid. Rig up Crane Hot Oil/Acid. Tie in 5000 psi chart recorder into casing valve. Prime pumps and test lines to 8500 psi. Open well, load hole - took .5 bbls to fill. Pressure up on 5 1/2" 20# casing to 5000 psi. Start 30 min casing test and chart test. Good Test.