Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 200	OIL CONSERVATION DIVISION	30-025-26323
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, 374 874	Santa Fe, NM 87505	STATE FEE
District IV – (505) 476-3460	Santa Fe, NW 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Sant , NM 87505	5	
SUNTRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FOR TOPO	CES AND REPORTS ON WELLS SALE TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Warren
DIFFERENT RESERVOIR SE " PLIC	ON FOR PERMIT" (FORM C-101) FOR SUCH	,
PROPOSALS.)	Can Wall D Other	8. Well Number: 1
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number 076782
Cobalt Operating, LLC 3. Address of Operator		10. Pool name or Wildcat
PO Box 51468, Midland, TX 7971	0	Midway Devonian
	V - 	Widway Devolitati
4. Well Location		
Unit Letter G: 2088 feet from the North line and 1976 feet from the East line		
Section 8 Township 17-s Range 37-E NMPM County LEA		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3785'	
		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING DOMANNO F COMMANDO F	MIDETIPLE COMPL CASING/CEMEN	11 306
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
Plan to pull rods and tubing and acidize the recently drilled horizontal lateral with perforations from 11,995' to		
13,094' measured depth with packer setting immediately above the top of the cement liner at 10,300. The TVD		
of the perforations are all located within the Devonian formation. The proposed acid treatment is 4,000 gallons		
of 28% HCL Acid.		
of 20% fiel Acid.		
Spud Date:	Rig Release Date:	
•		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
11	1 / 1/2	
CICNATURE // SALVOID		
SIGNATURE TITLE Engineer DATE: 5/21/2019		
Time or mint name. Mark Direkett. E-mail address: mark Quahakter and inc. com. DUONE: 422-212-5020		
Type or print name: Mark Burkett E-mail address: mark@cobaltoperating.com PHONE: 432-312-5939		
For State Use Only		
ADDROVED DV.		MARAN
MINOVED DI. 2 July 111 EL DATE OF CONTROL OF		
Conditions of Approval (17 any):	TITLE Petroleum En	DATE Of 19