

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM57713
2. Name of Operator EOG Y RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: JEREMY HAASS E-Mail: jeremy_haass@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 104 SOUTH 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4311	8. Well Name and No. EL ZORRO C FED 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T9S.R36E NENW 660FNL 1430FWL		9. API Well No. 30-025-30464-00-S1
		10. Field and Pool or Exploratory Area ALLISON-UPPER PENN
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/5/19 - NU BOP. POOH with production equipment. Set 5.5 inch CIBP at 9600 ft. Oscar Torres Roswell BLM approved setting depth. Ran Dump Bailer with 4.5 sx Class H Cement on top of CIBP to 9565 ft calc.

3/6/19 - Tagged TOC at 9543 ft. Witnessed by Oscar Torres Roswell BLM. Pumped 250 bbls plugging mud with no returns, no pressure test. Pumped 50 sx Class H Cement from 8889 ft - 8483 ft calc.

3/7/19 - Tagged TOC at 8850 ft. Pumped 50 sx Class H Cement from 8920 ft - 8514 ft. Tagged TOC at 8666 ft. Loaded and Circ with 150 bbls plugging mud with full returns to surface. Pressure tested to 500 psi and held 15 minutes. Pumped 30 sx Class H Cement from 7690 ft - 7448 ft calc.

3/8/19 - Tagged TOC at 7536 ft. Perforated 5.5 inch CSG at 4207 ft. Broke Circ. attempted injection into perfs at 4207 ft. Pressured up to 500 psi and held for 15 minutes. Pumped 40 sx Class C Cement from 4279 ft - 3875 ft calc.

3/11/19 - Tagged TOC at 3924 ft. Witnessed by Oscar Torres Roswell BLM. Perforated 5.5 inch casing

RECLAMATION PROCEDURE  
ATTACHEDRECLAMATION  
DUE 9-13-19

14. I hereby certify that the foregoing is true and correct. Electronic Submission #459739 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/01/2019 (19JA0013SE)		ACCEPTED FOR RECORD APR - 4 2019 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) JEREMY HAASS	Title REGULATORY SPECIALIST	
Signature (Electronic Submission)	Date 04/01/2019	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

FOR RECORD ONLY

XZ NMUCD 5-31-19

• Additional data for EC transaction #459739 that would not fit on the form

32. Additional remarks, continued

at 2860 ft. Loaded and Circ CSG. Attempted injection rate into perfs. No rate. Slow leak off 100 psi in 10 minutes. Pumped 25 sx Class C Cement from 2900 ft - 2648 ft calc. Loaded CSG squeeze 3/4 bbl Cement into perfs. Holds 500p si. Tagged TOC at 2730 ft. Pumped 25 sx Class C Cement from 2900 ft - 2648 ft calc. Loaded CSG and squeezed 3/4 bbl Cement into perfs. Held 500 psi. Tagged TOC at 2730 ft. Perf 5.5 inch CSG at 2250 ft. Loaded 5.5 inch CSG attempted injection into perfs at 2250 ft. 500psi. No rate. Slow leak off 100 psi in 10 minutes. Pump 25 sx Class C Cement from 2304 ft - 2052 ft calc. Loaded 5.5 inch CSG squeeze 1/2 bbl into perfs 500 psi.

3/13/19 - Tagged TOC at 2173 ft. Witnessed by Osear Torres Roswell BLM. Perf 5.5 inch CSG at 430 ft. Attempted injection into perfs at 430 ft. 500 psi test held. Per BLM pumped 30 sx Class C Cement from 491 ft to 188 ft calc. Per BLM perf 5.5 inch CSG at 96 ft. Attempted injection rate at 96 ft. 500 psi test held. Pumped and Circ 20 sx Class C Cement from 153 ft up to surface. Full returns.

3/25/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

## Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation; don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met, submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech  
575-234-5909, 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crystal Weaver  
Environmental Protection Specialist  
575-234-5943

Shelly Tucker  
Environmental Protection Specialist  
575-234-5979

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612